

Utility's Perspective : “Integration of Renewable Energy in Japan”

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Outline of TEPCO

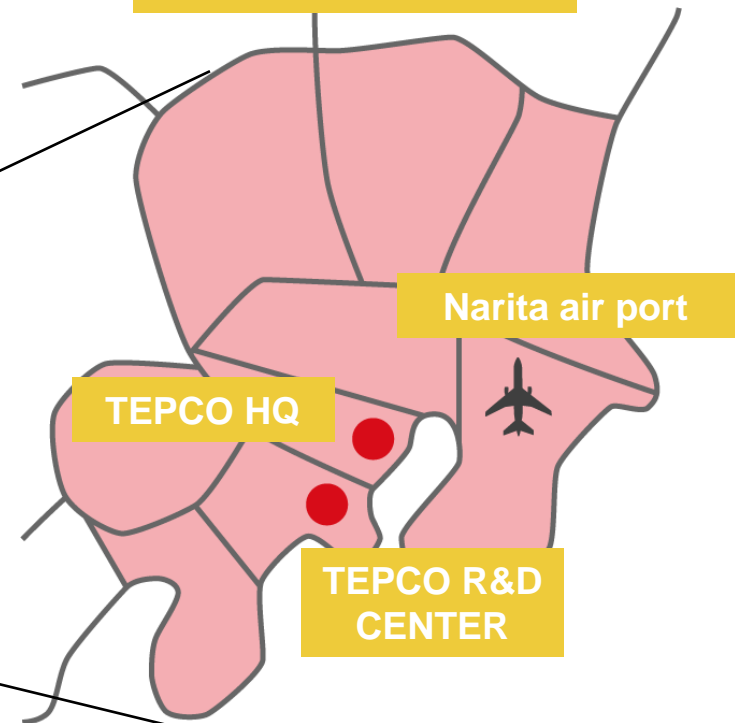
Total service area of Japanese 10 Utility companies



Population(million):127.68
Area(km2):377,915
Electricity
sales(TWh):882.6
Peak demand(GW):179⁽¹⁾

(1)rough fig. Aug 22, 2007

TEPCO service area



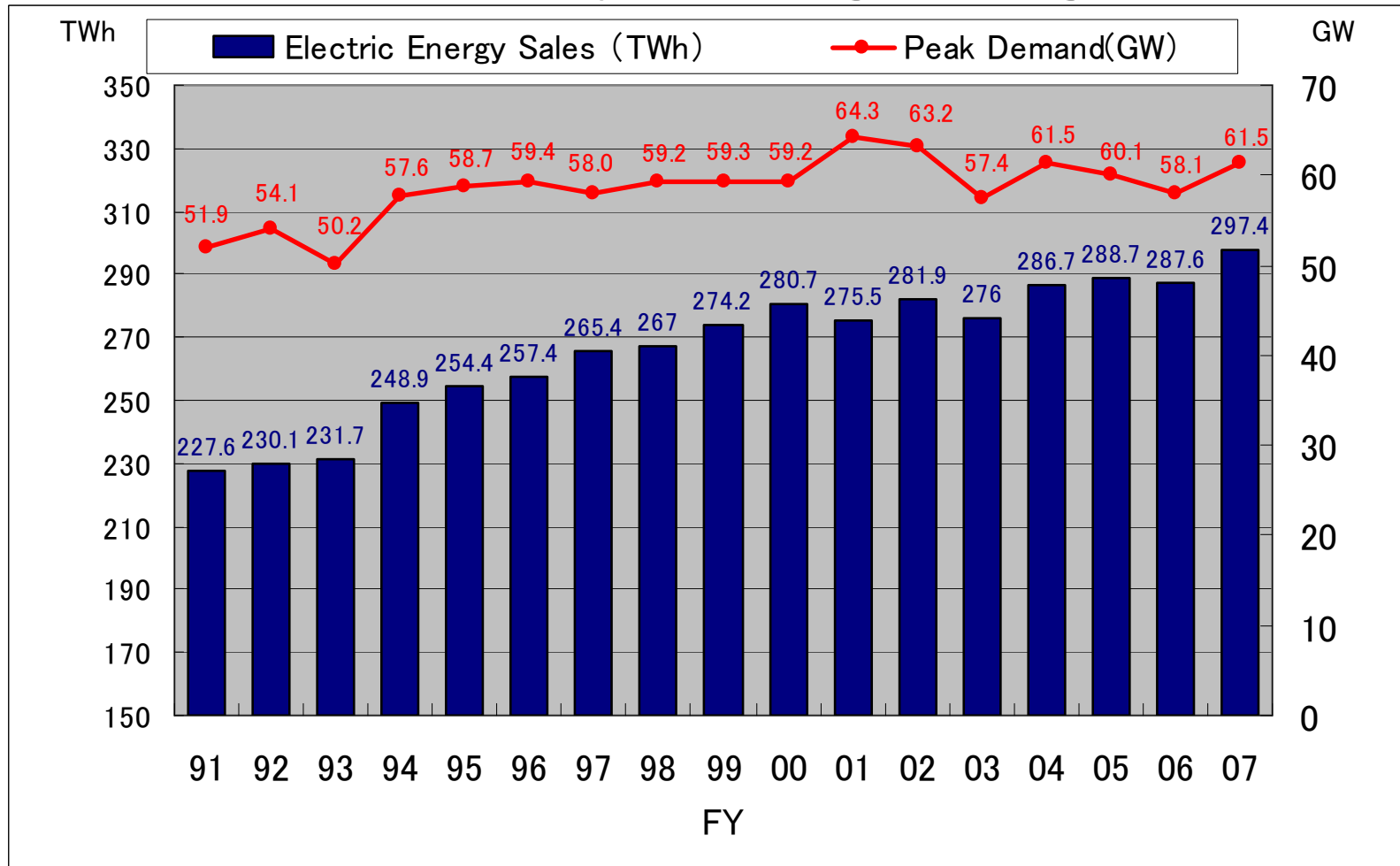
Population(million):43.91
Area(km2):39,494
Electricity sales(TWh):288.7
Peak demand(GW):64.30



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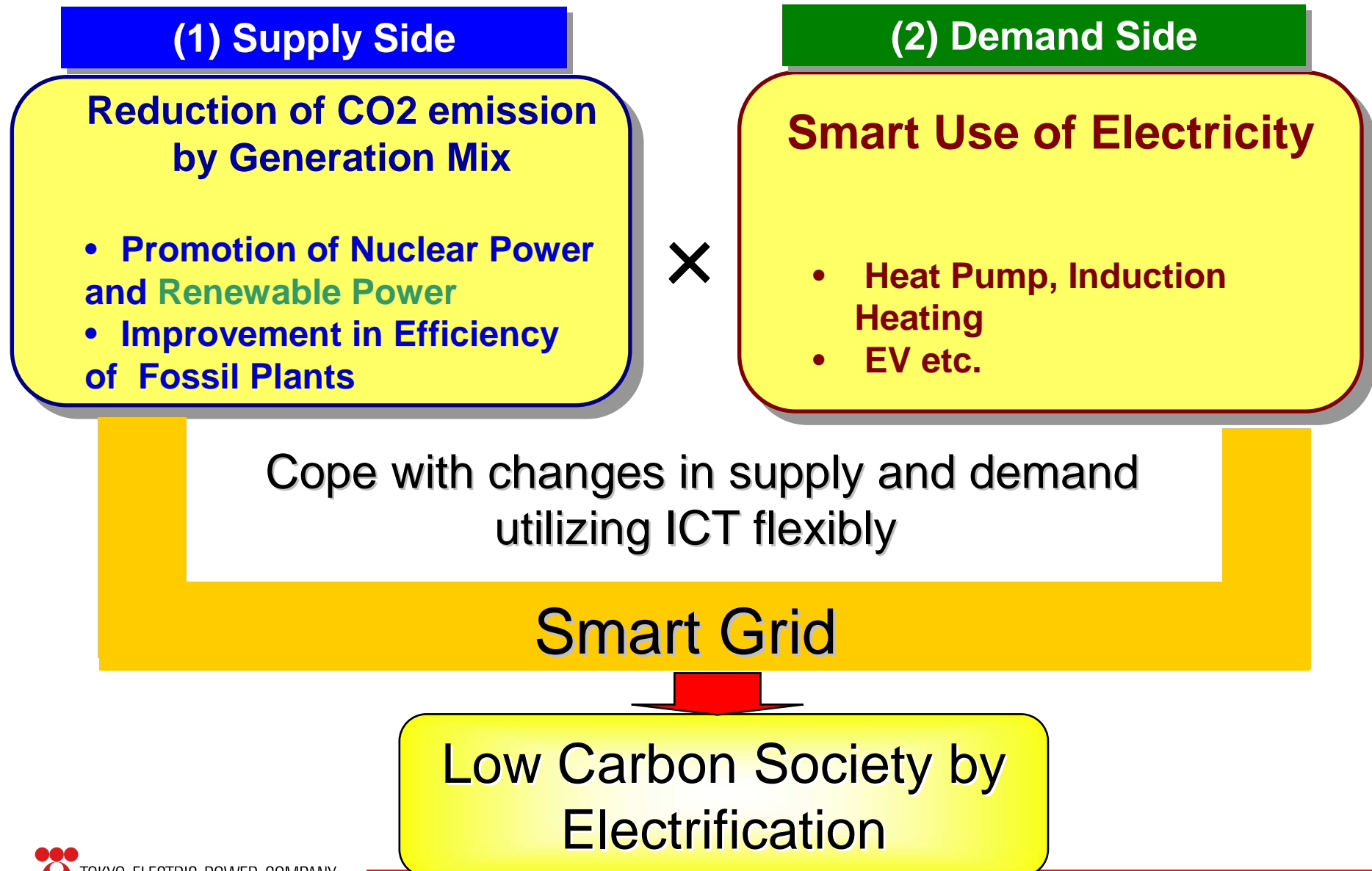
Change in Power Demand

- Power demand is constantly increasing in slow growth .

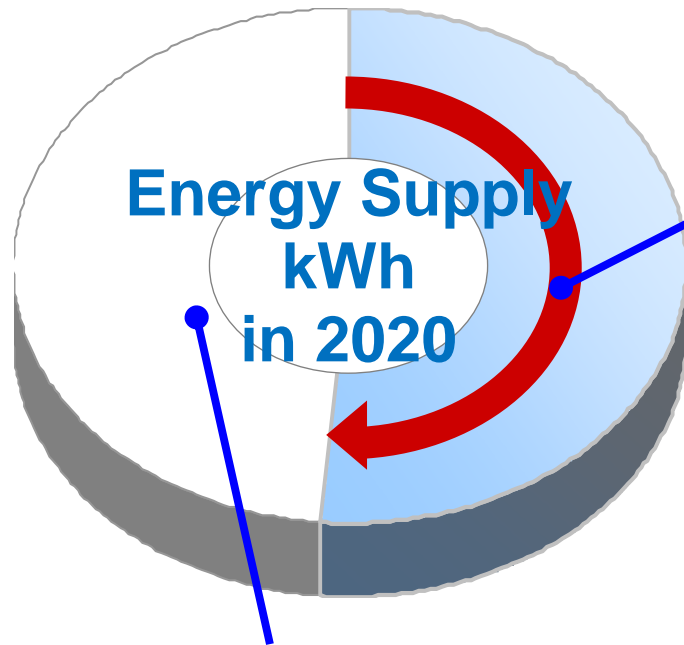


Change of power demand in TEPCO

1. Low Carbon Society Realized by Electrification

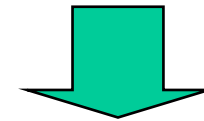


2. Smarter Supply

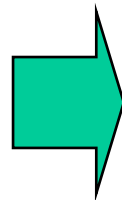


- Improvement in availability factor of nuclear power plants
- Further nuclear development (Fukushima and Higashidori)
- Increase in renewable energy

⇒ Non Fossil Generation will exceed **50% by 2020**



- Reduction of CO2 emission from fossil fuel plants
- Introduction of most advanced combined cycle, whose efficiency exceeds 61%



CO2 emission density in TEPCO will be reduced to
0.28kg-CO2/kWh in 2020
(more than 25% reduction compared to 1990)



3. Smarter Use of Electricity

Heat Pump (HP) and Induction Heating (IH) Technologies

Commercial Building

Hot water supply and air conditioning by Heat Pump

Electrification of Factory

No-steam factory realized by HP and IH technologies

All Electric House

27% reduction in CO₂ emission

Highly efficient heat supply (COP: 3 to 6)
HP has potential to reduce 130 million t-CO₂ emissions per year in Japan, if used in all available areas in the residential, commercial, and industrial sectors.

Transportation Electrification

EV

75% reduction in CO₂ emission

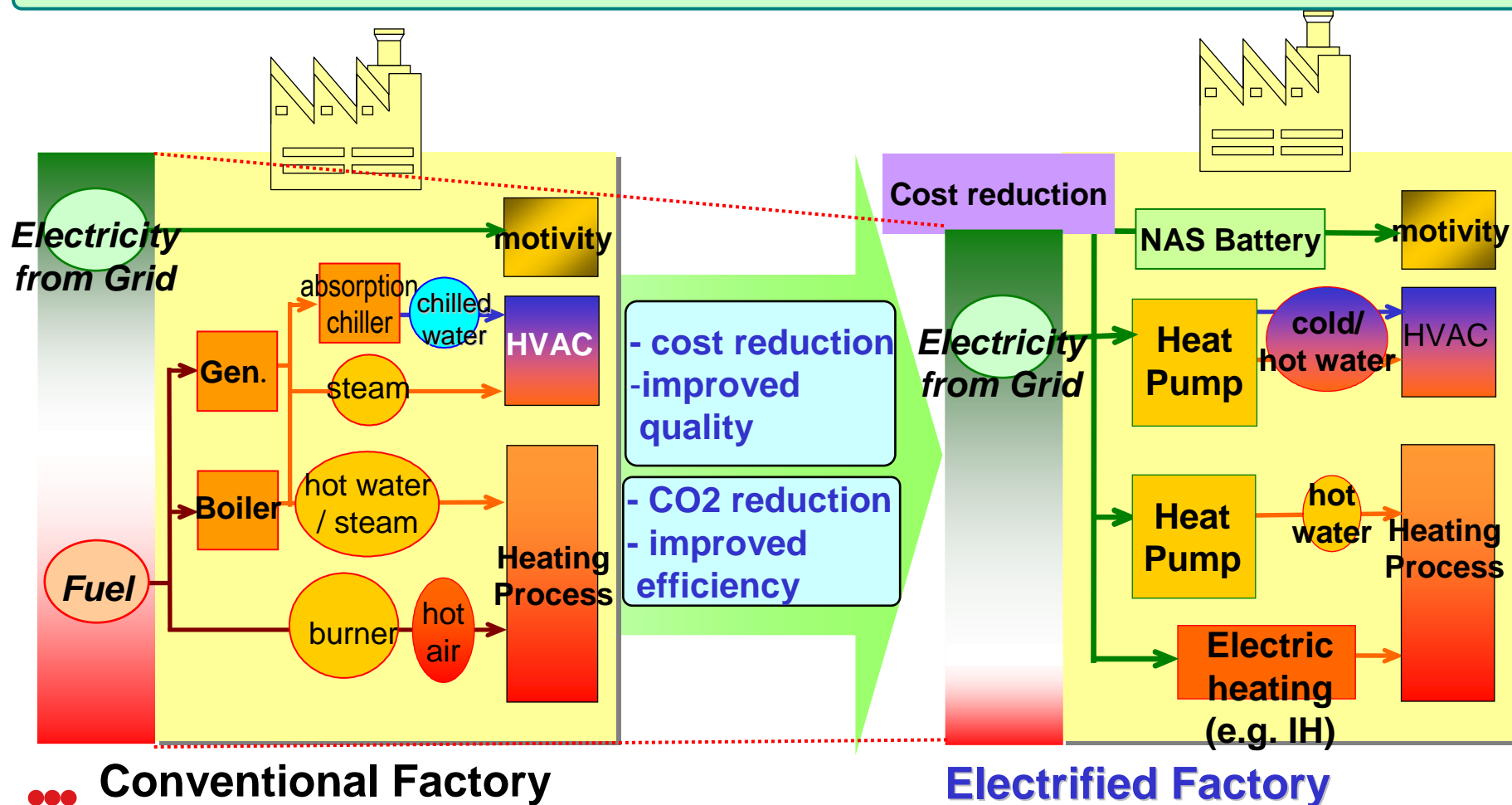
90 million t-CO₂ reduction/yr in Japan

Promotion of Quick Charger



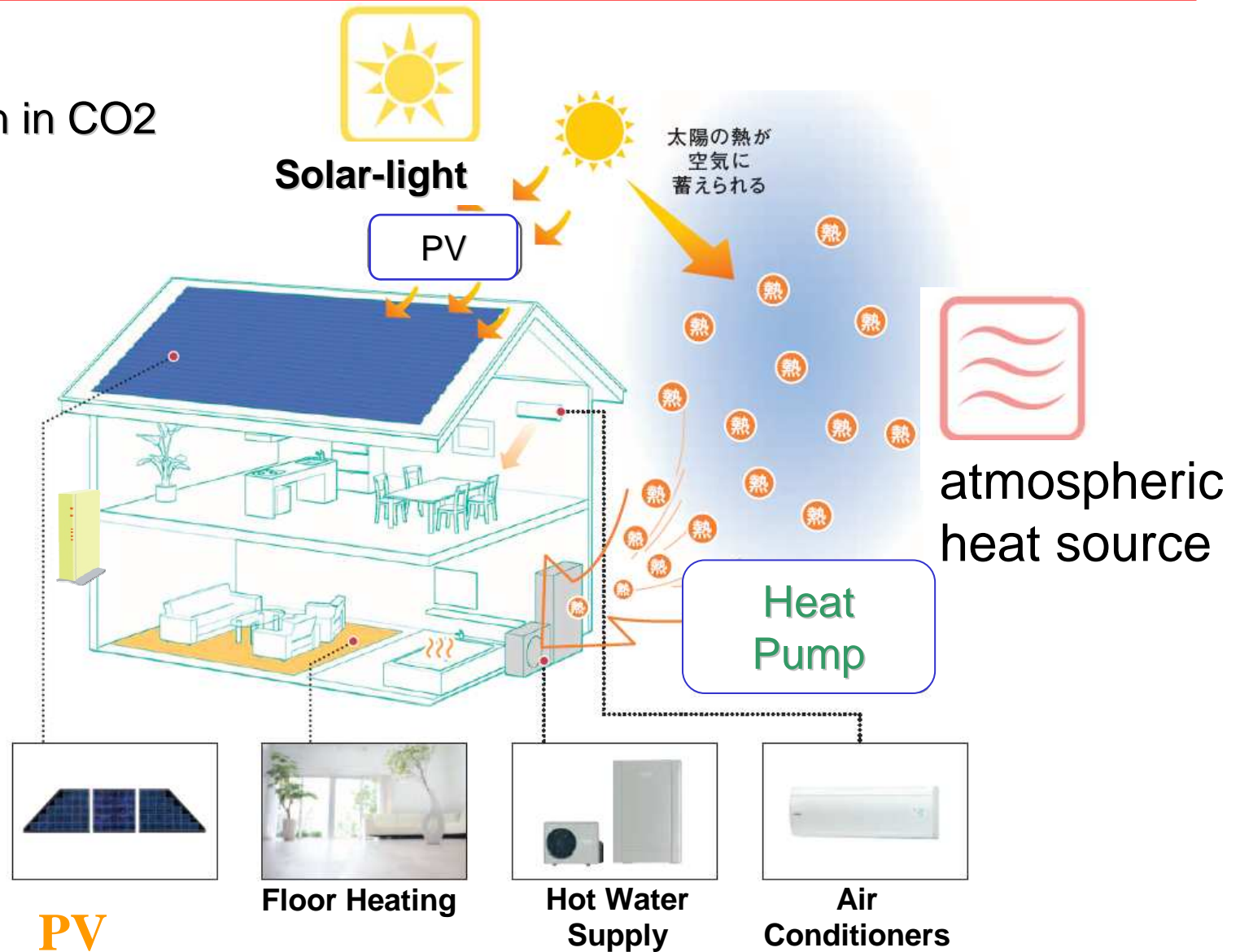
<Smarter Use of Electricity (1): Electrified Factory>

Fully utilization of the state-of-the-art heat pump and other electric heating technologies in manufacturing processes in the factory.



<Smarter Use of Electricity (2) :Twin-Solar>

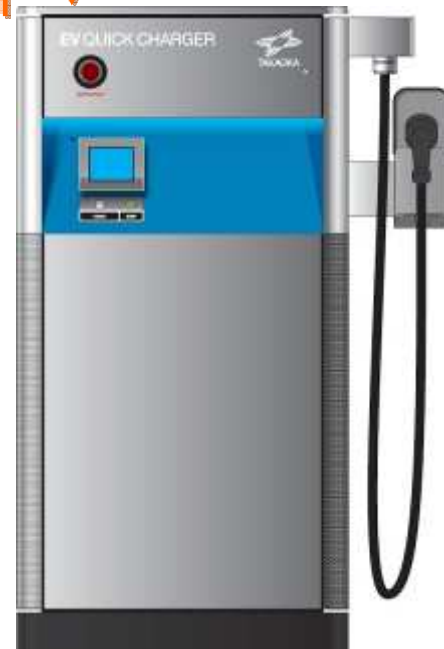
56% reduction in CO2
emission



<Smarter Use of Electricity (3): EV and Quick Charger>

- Development of quick charger for EV
5 min for 40km driving range、10 min for 60km driving range
- TEPCO plans to introduce about 3,000 Electric Vehicles for business use
- Establishment of CHAdeMO Alliance to promote international standardization of Quick Charging Technology

3phase/200V



DC
125A

Quick Charger
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4. Needs for Smart Grid in Japan

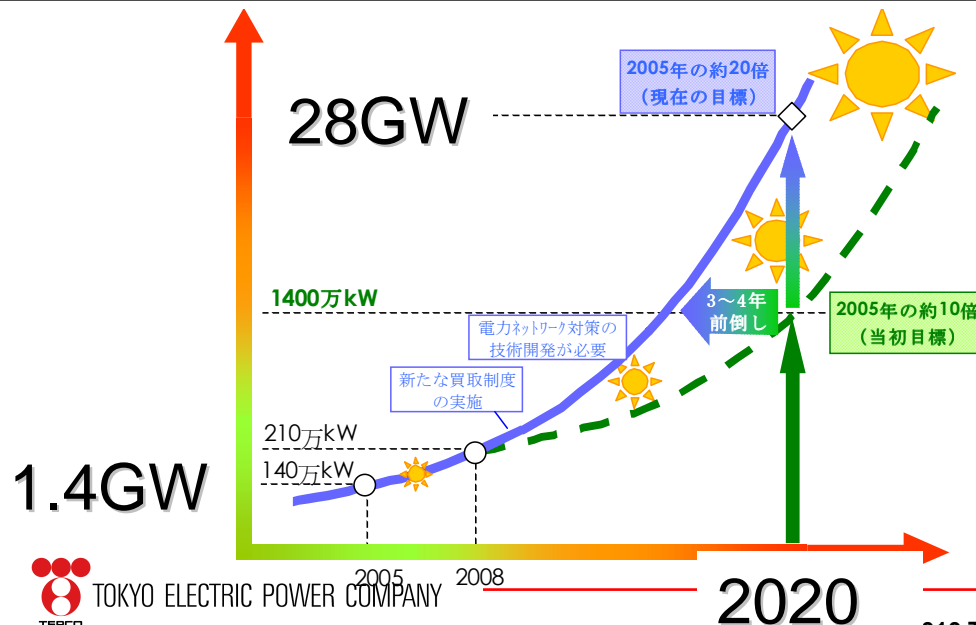
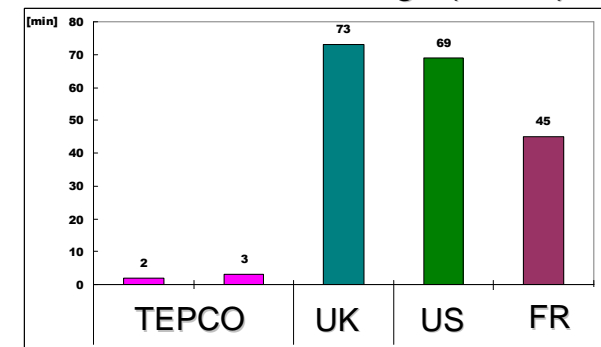
- **Present Japanese Grids**

- Enough investment and coordinated construction in Generation and Transmission sectors, Modernization by ICT

-> Highly reliable power grids

- Load leveling with help of TOU and load curtailment program

Annual Power Outage (SAIDI)

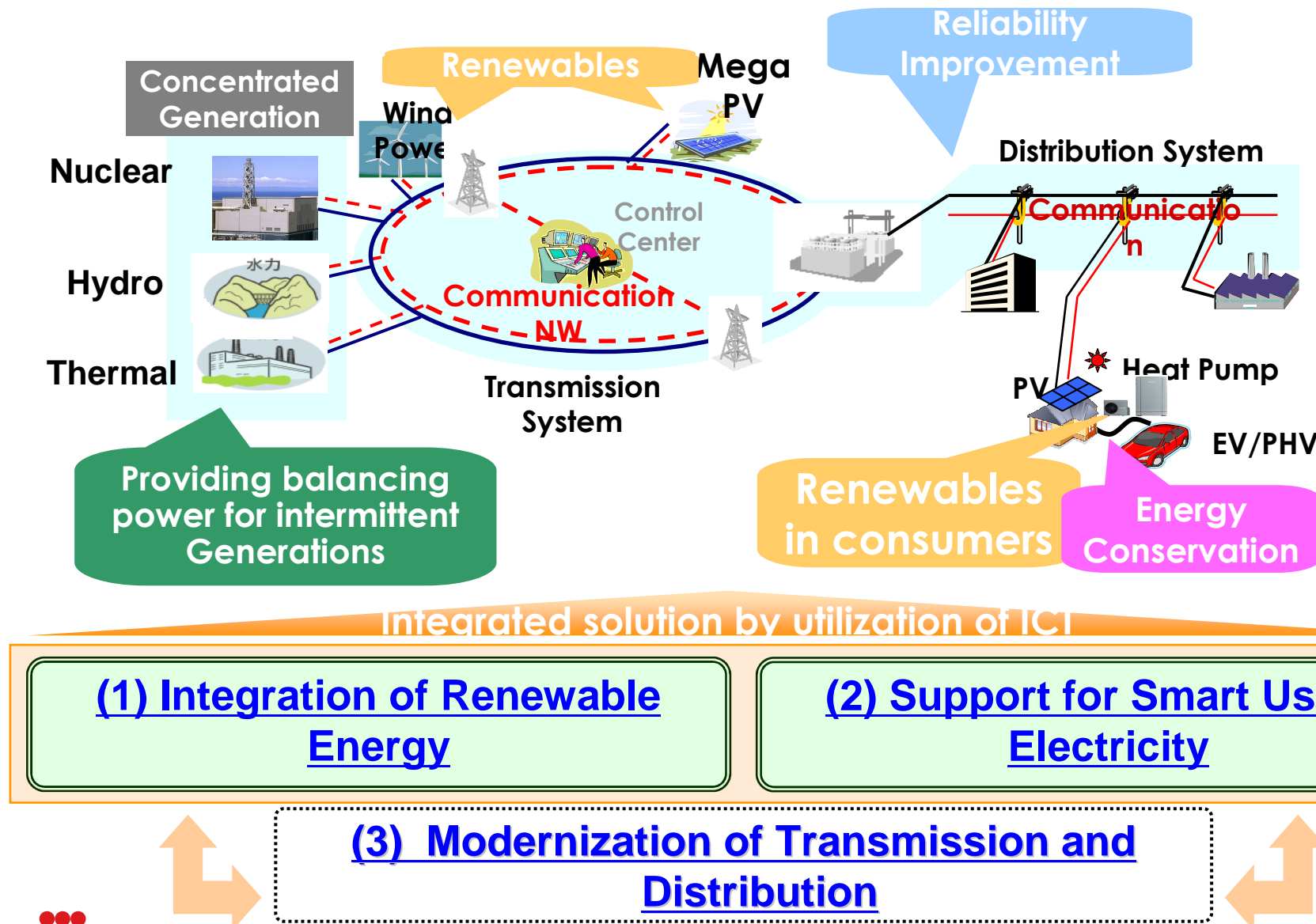


Needs for Smart Grid to integrate a huge amount of renewables (e.g. residential PV)

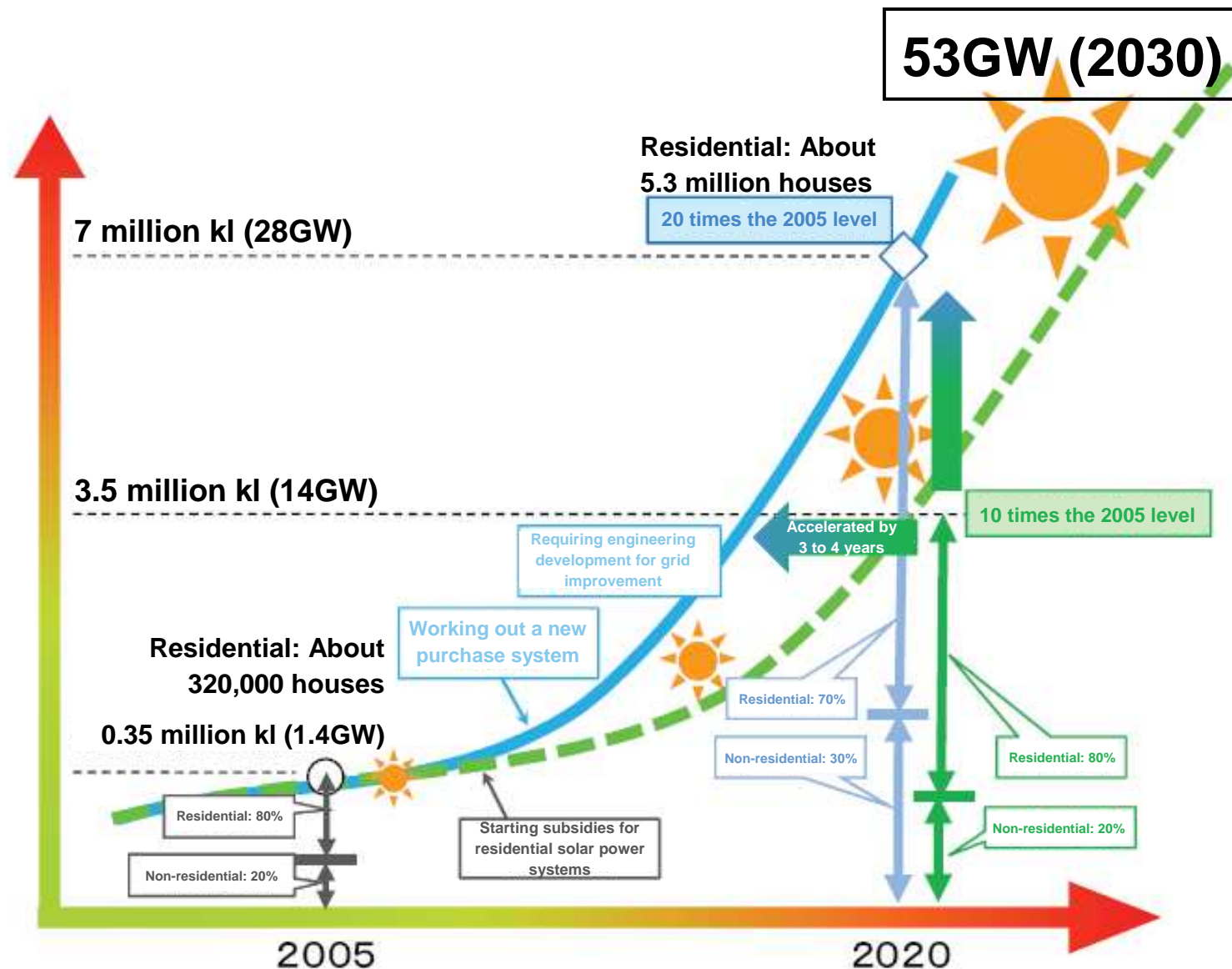


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5. Vision of Smart Grid in TEPCO



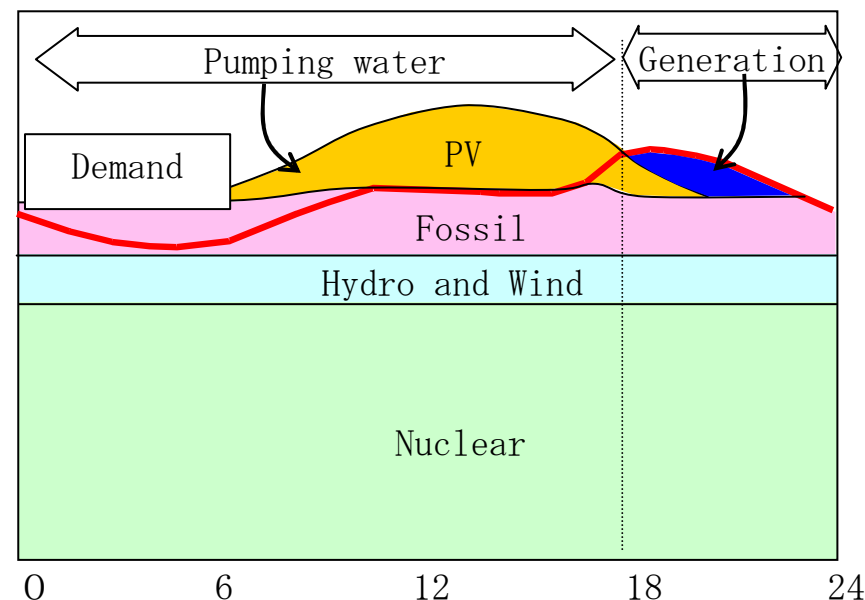
5-1 Integration of a huge amount of PV



Surplus electricity in low demand season with 53GW PV penetration in 2030

- It will become difficult to maintain supply-demand balance especially in spring and autumn.
- Electrification (e.g. Heat Pumps and EV) (and demand shifting) will be able to reduce the electricity storage requirement.

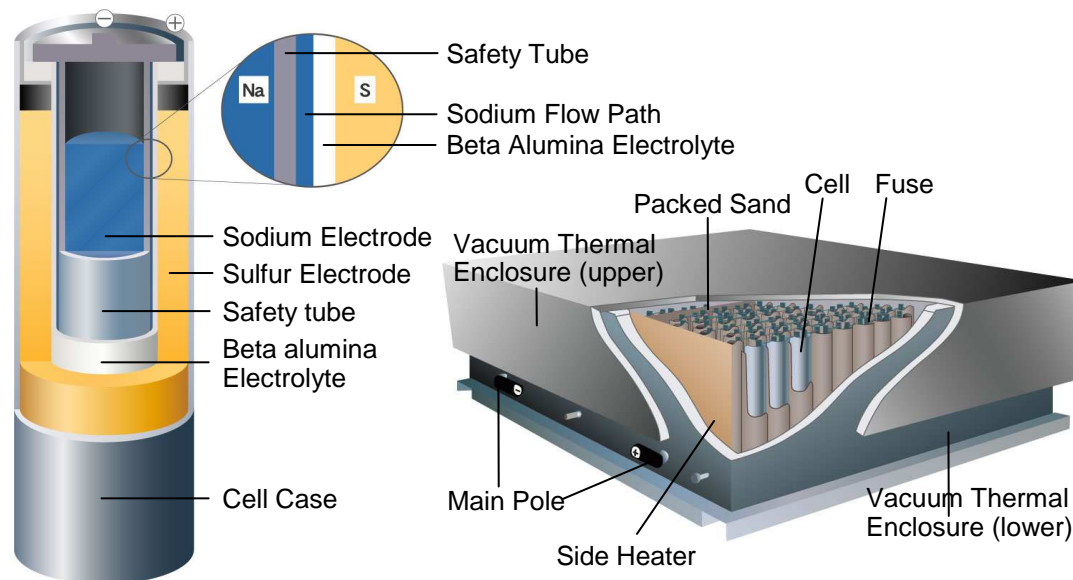
Supply-demand balance under the high penetration of PV
(it will require storage devices such as pumped storage, batteries)



System side solution

- energy storage (NAS battery) -

- **Sodium-Sulfur (NAS) battery**
 - **Typical System: 2,000kW (50kW times forty), 12,000kWh**
- **More than three times of energy density compared with lead-acid battery**
- **Load leveling, Peak shaving, Support renewable energy installation**
- **95 units of 176MW installed on the site of commercial customers of TEPCO**



CELL

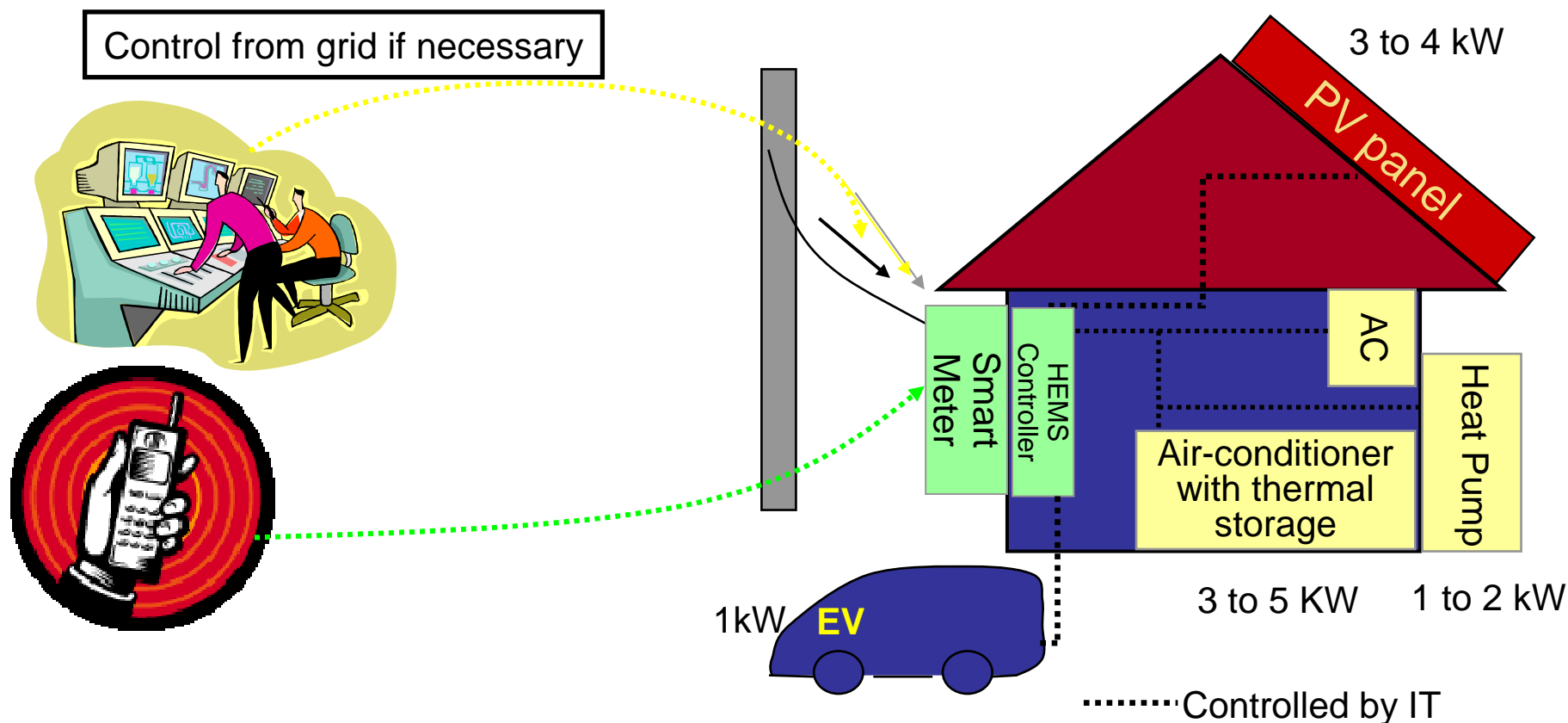
MODULE



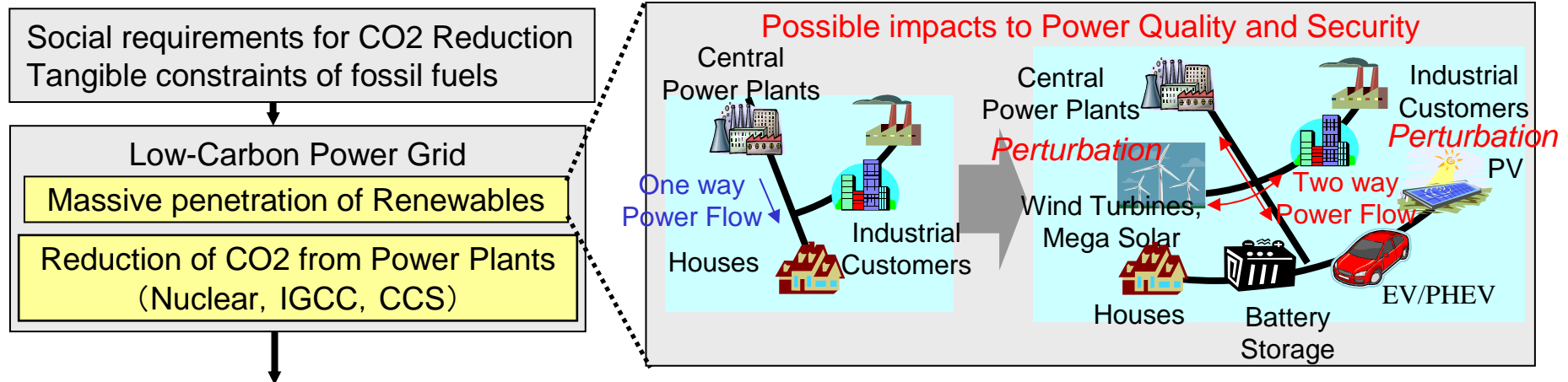
A model site of NAS cell

Demand side management at home in future

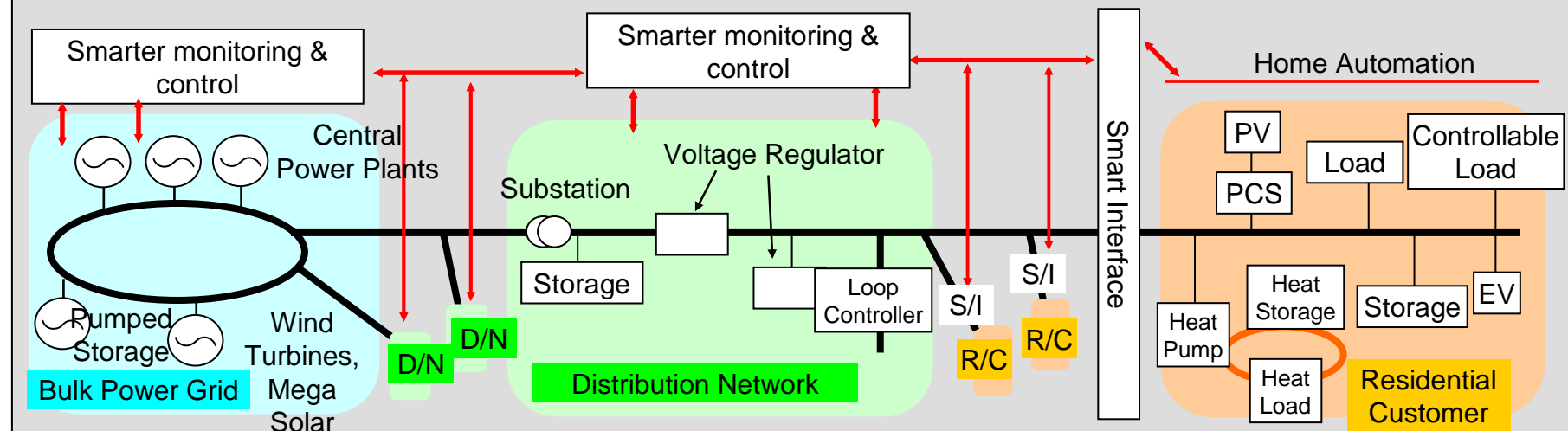
- load leveling via smart interface -



6. Smart grid field tests

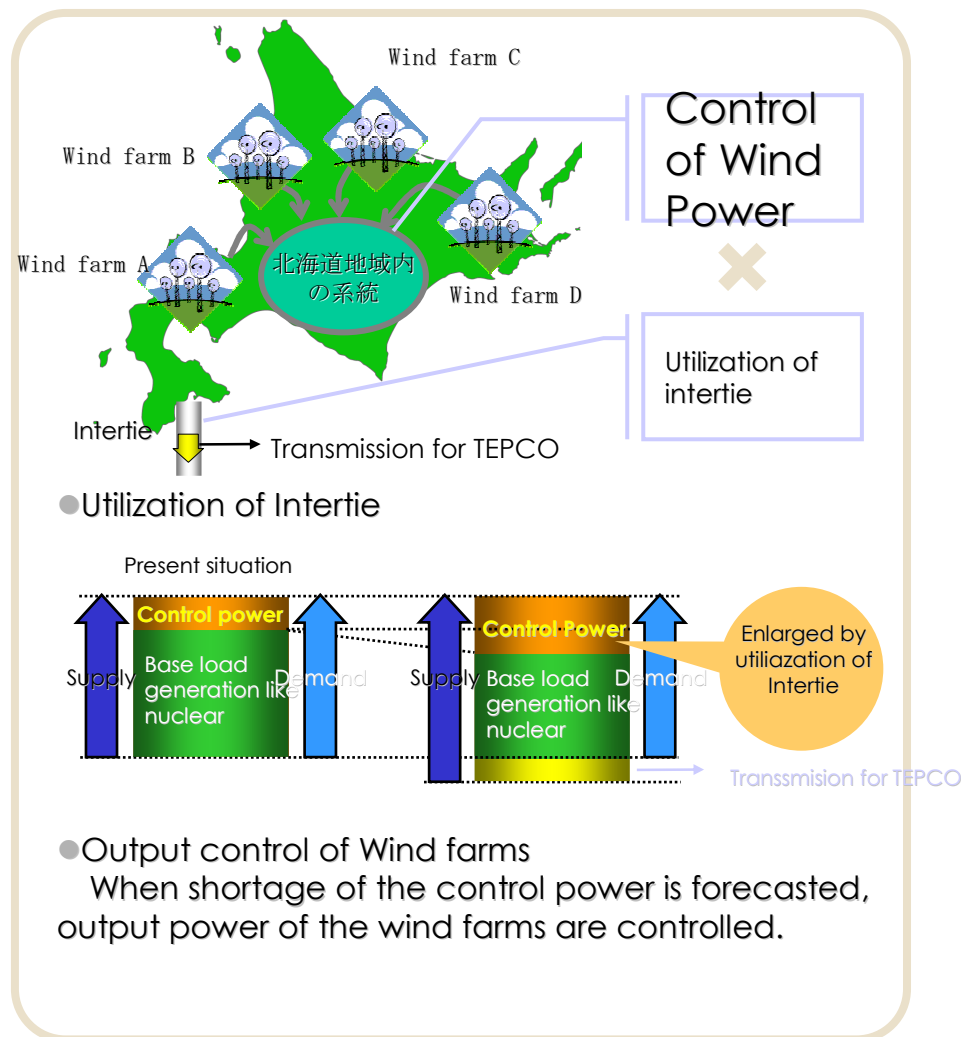


Vision: Minimize CO2 emissions and social costs and enhance power quality and security by making both of power grid and customers smarter



Field test of wind integration by TEPCO and Hokkaido Electric Power Co.

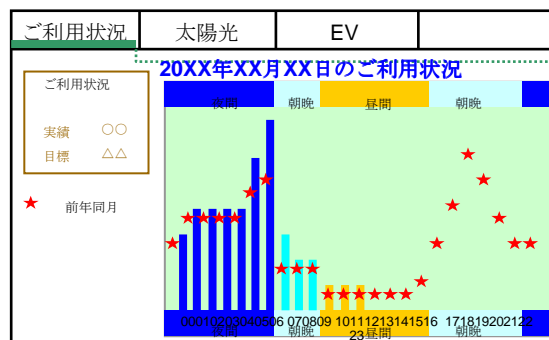
- Background
 - Hokkaido : suitable places for wind energy, but limit installed capacity of wind energy from the viewpoint of supply-demand balance problem because of the small control area
 - TEPCO area : large control area but limited wind energy resource
- Objectives
 - Increase in the wind energy in Hokkaido area with the cooperation of the two companies
- Field tests
 - Combination of new control scheme of wind farms and utilization of the interconnectors.
 - Install new wind farms (100-200MW) before 2014



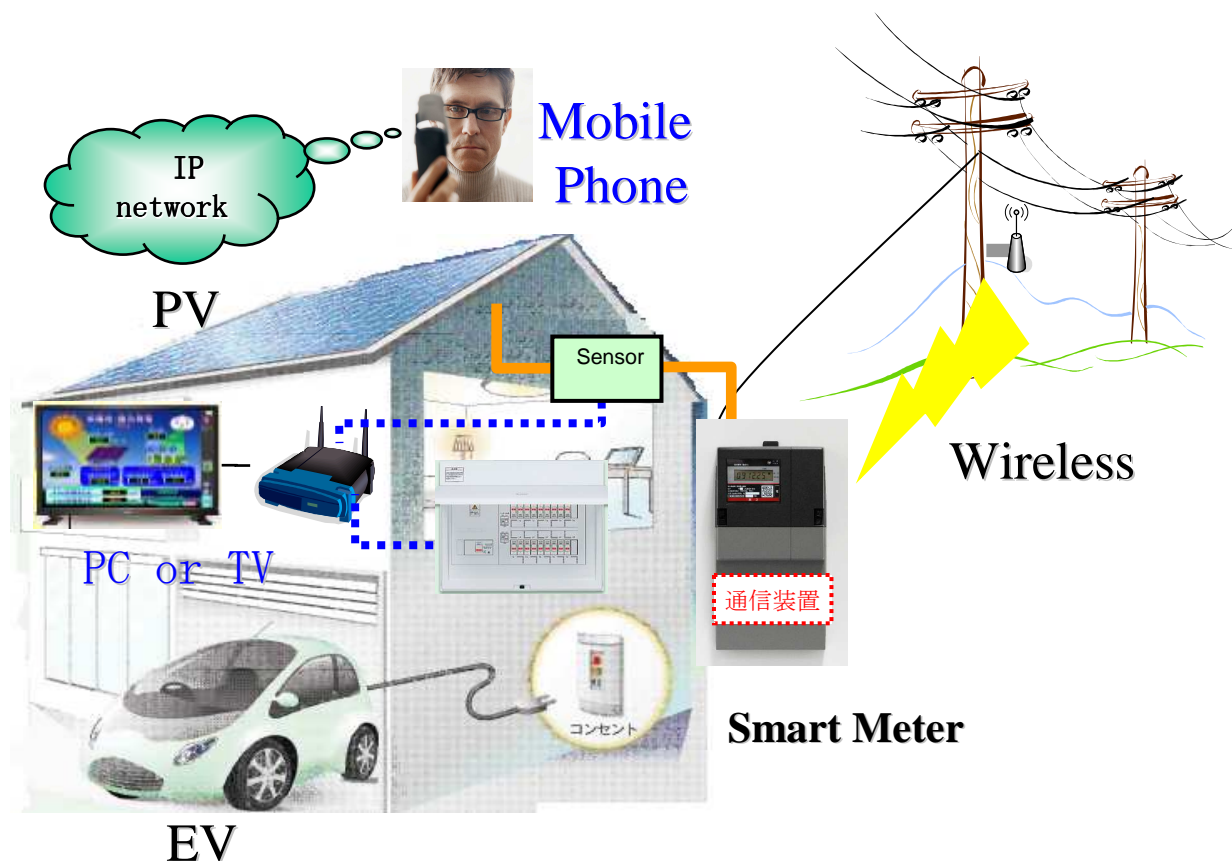
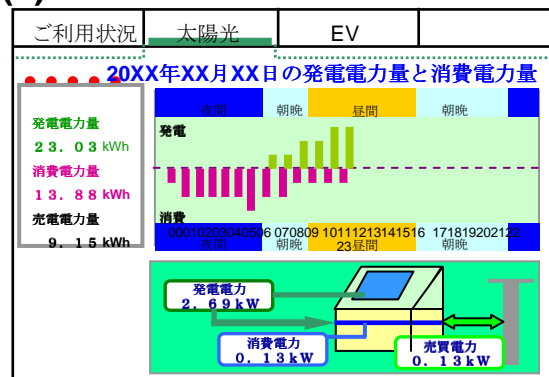
5-2 Support for Smart Use of Electricity

- AMR will enable business efficiency in utility and visualization of electricity usage, which helps customers save the energy.

(1) Visualization of Electricity Usage

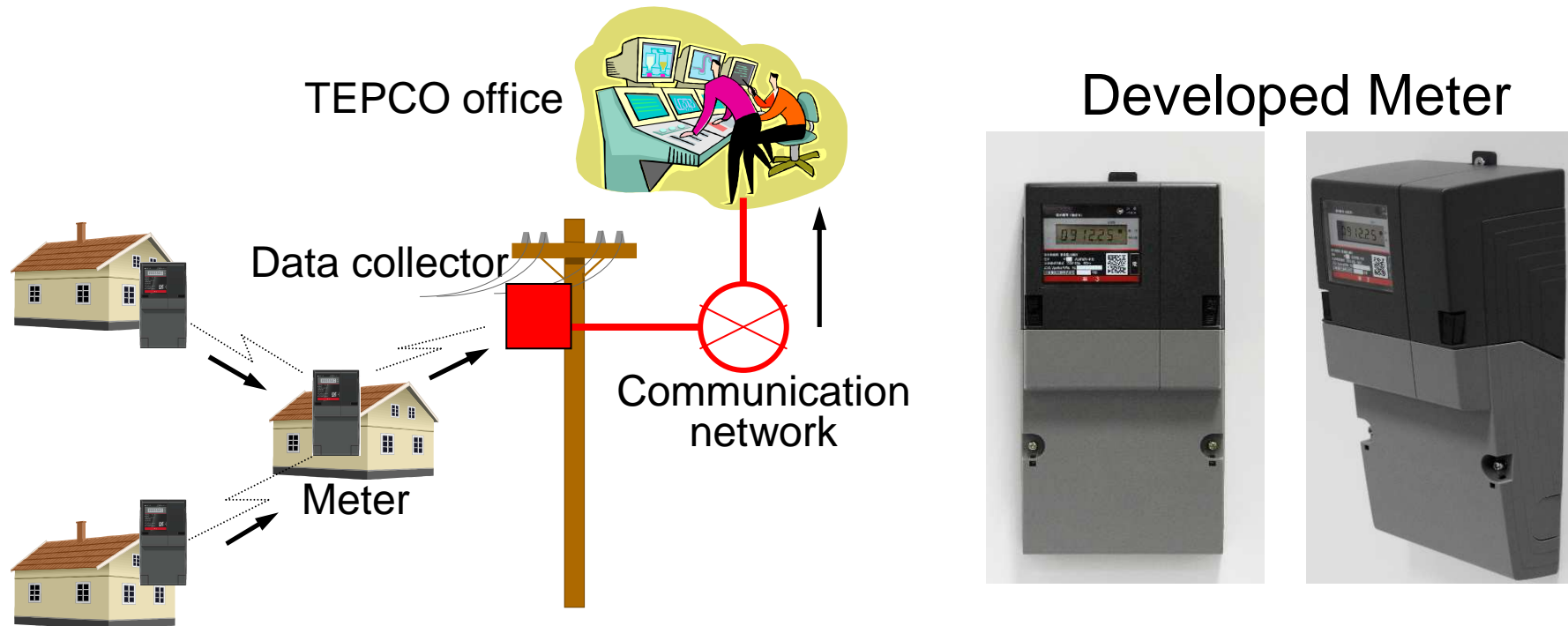


(2) Generation of PV



Planned Field Test of Smart Meter

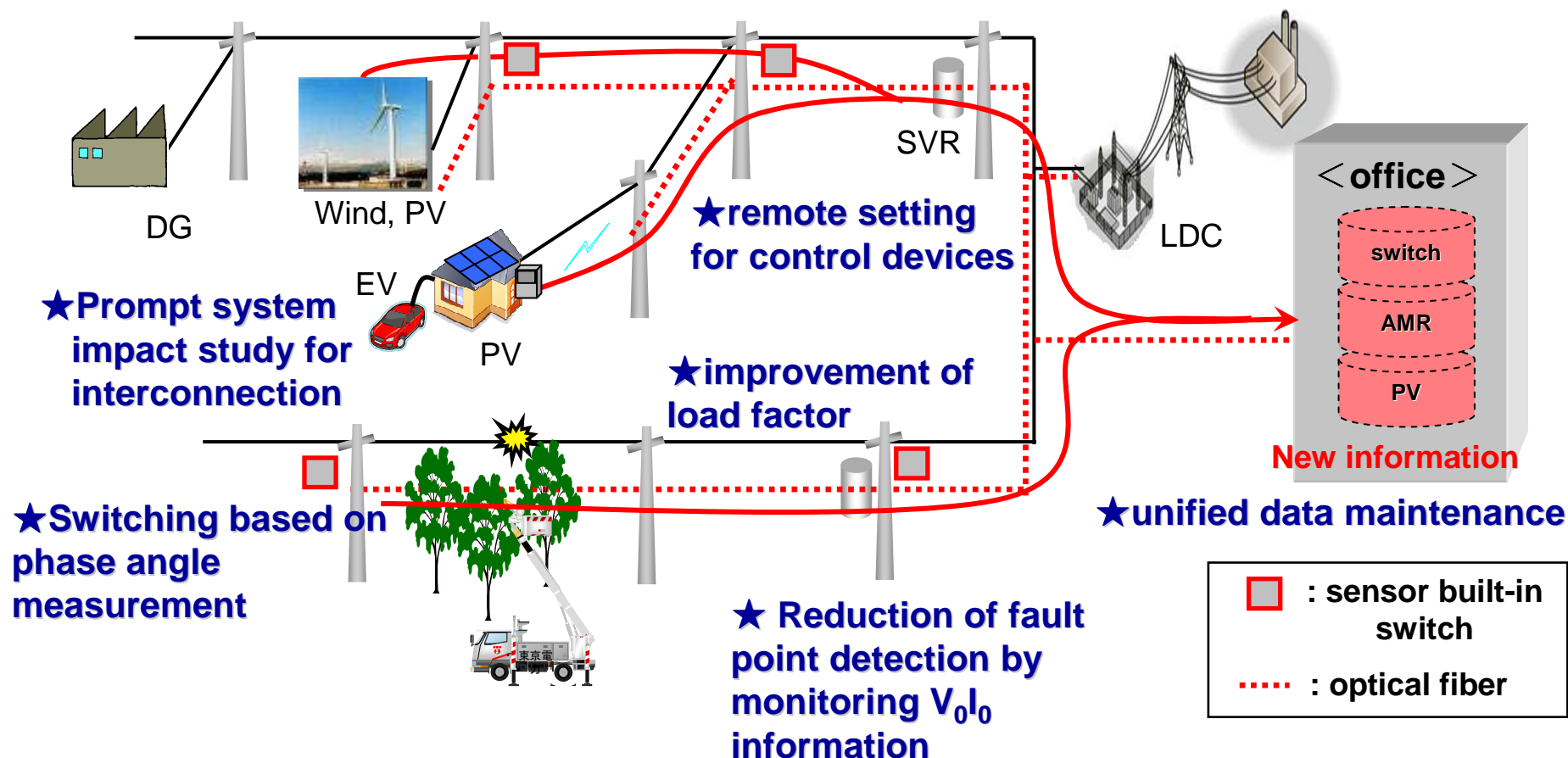
Field Test of Advanced Metering Infrastructure (AMI)



- Objective: verification of functions of AMI and AMR (not for DSM or DR)
- Test period: 2-3 years

5-3 Modernization of Transmission and Distribution

Advanced Distribution Automation System



6. Conclusions

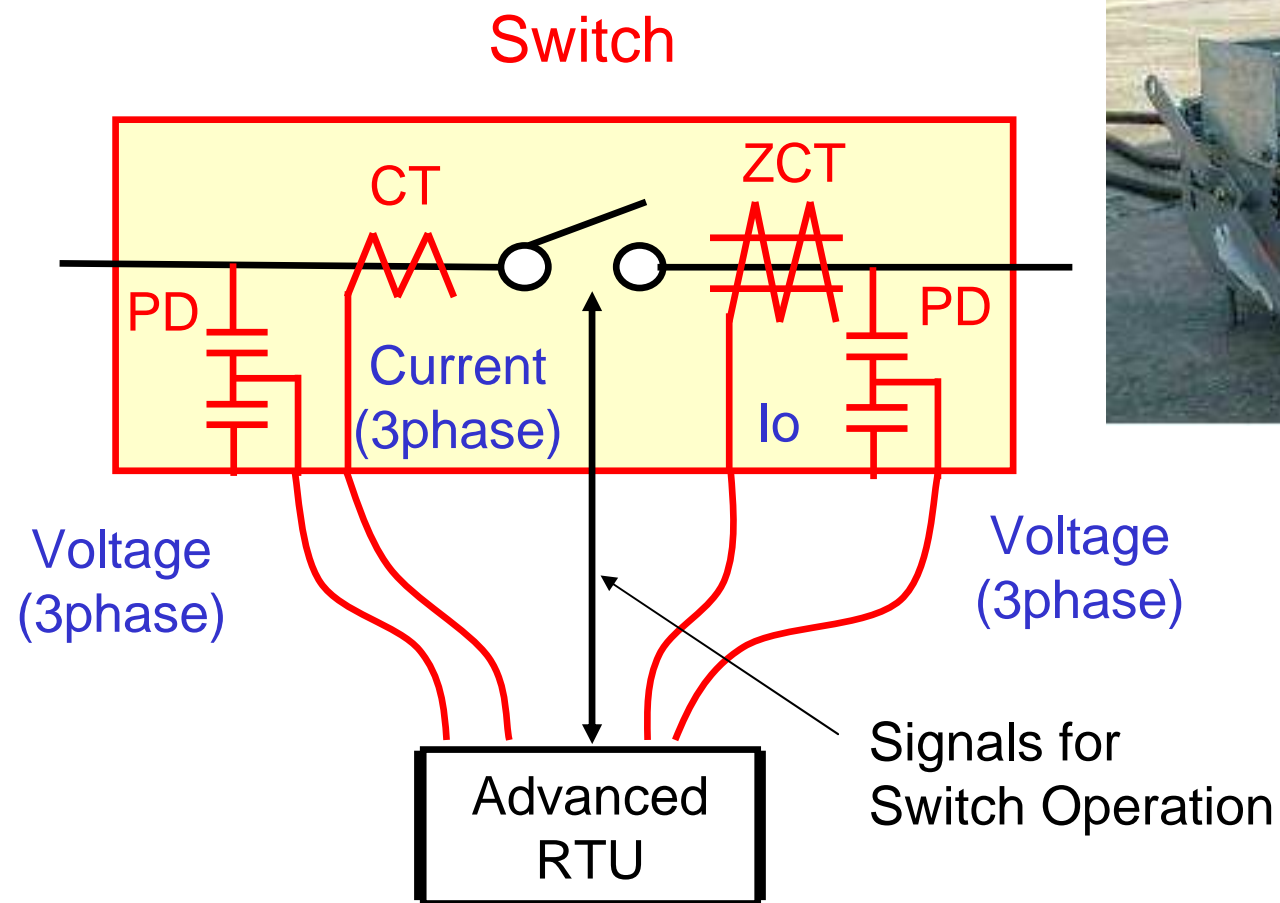
- “Smart Use of Electricity” is needed to achieve 3E.
“Smart Grid” is a platform for realizing “Smart Use of Electricity”.
- The objectives of smart grid in TEPCO are as follows,
 1. **Integration of renewable power to the grid**
 2. Support for energy saving and smart use of electricity
 3. Further improvement of transmission and distribution.
- TEPCO will pursue “potential” of Smart Grid through broad-range collaboration between relevant parties.
“Robustness” is also needed as the indispensable infrastructure.
- ➡ We proceed steady approaches to ensure the following issues based on the field tests,
 1. Maximization of cost-benefit performance
 2. Acceptance of customers and society, maximization of social benefits

Appendices



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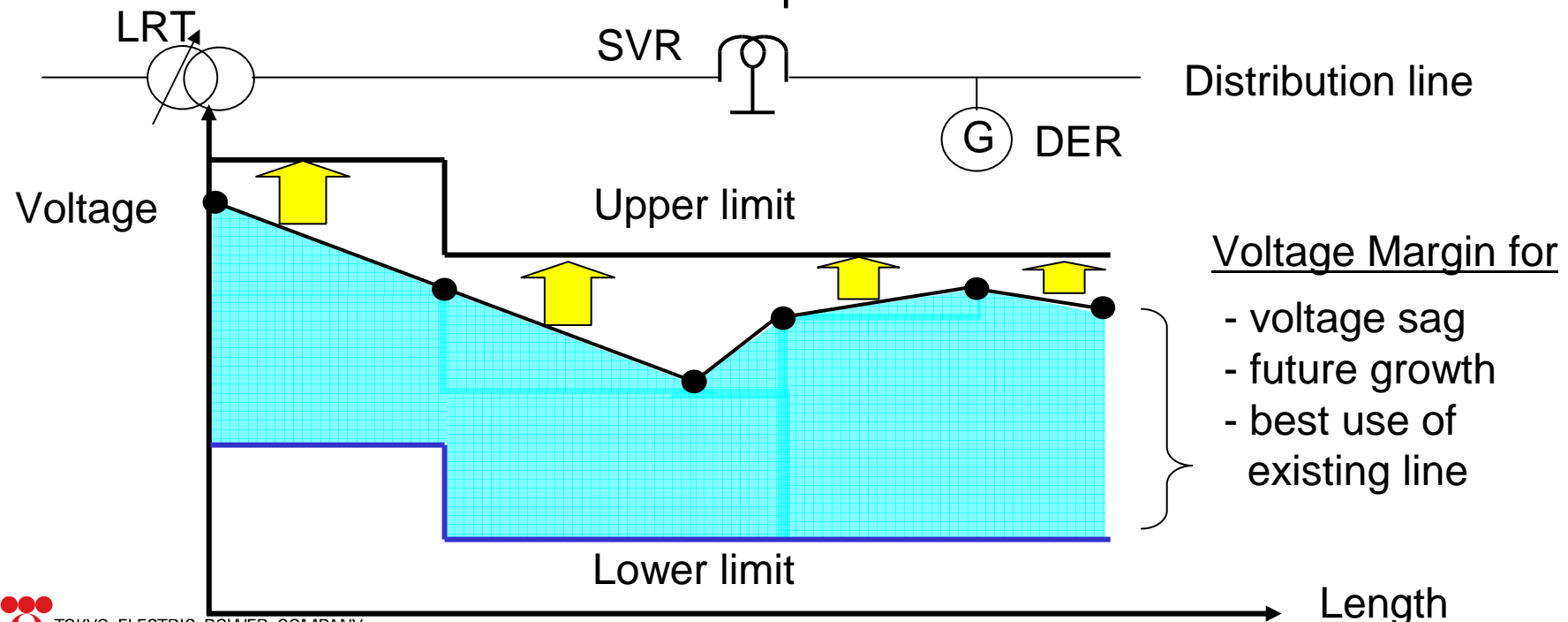
Sensor built-in automatic switch



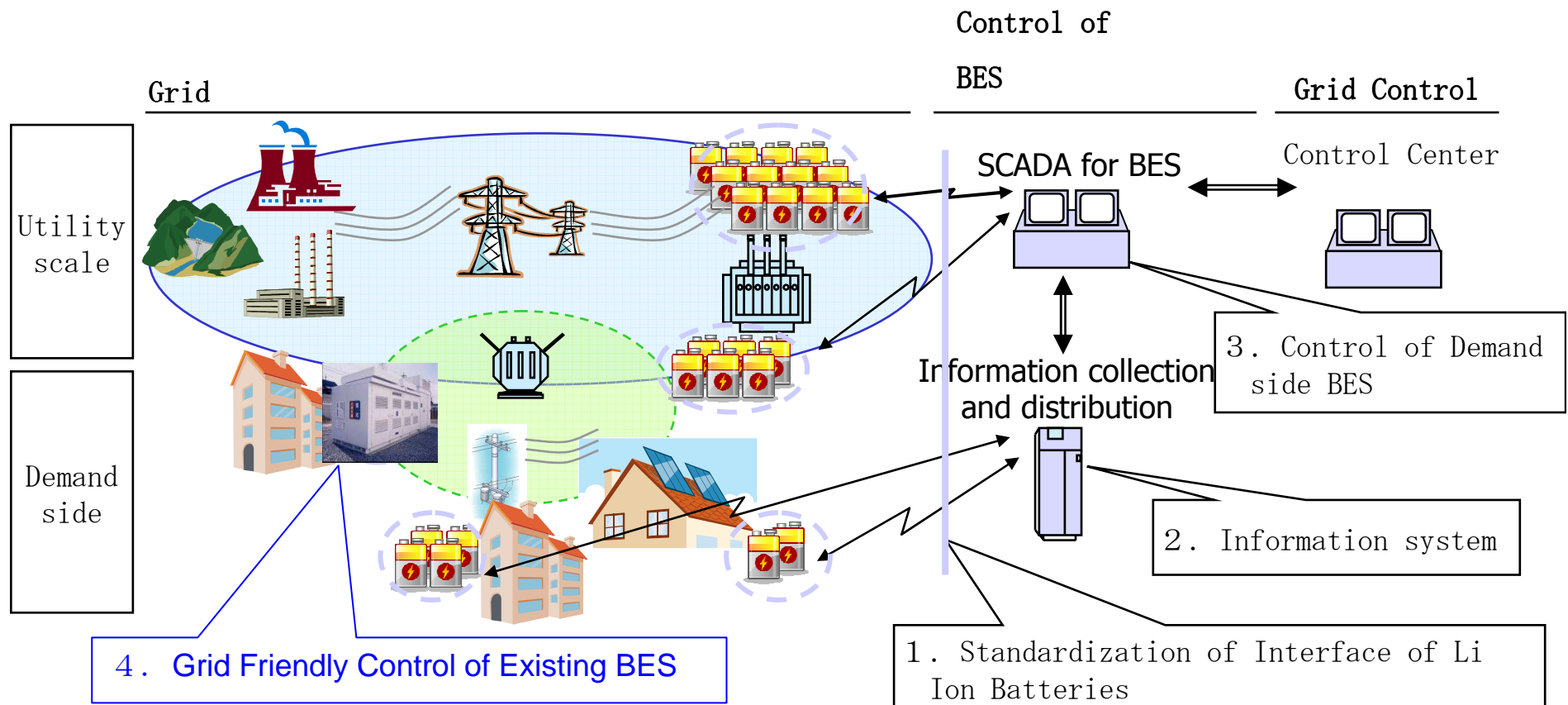
Central Voltage Control System

Central Voltage Control System automatically makes

- collection of P, Q and V data
- decision of LRT/SVR tap positions, taking account of...
 1. Entire system voltage must exist within the permissible range
 2. Keep voltage close to the upper limit
 3. Minimize the number of tap actions of LRT/SVR



Field test of integrated control of battery energy storage (BES)



Self-healing & automatic controllers using smart grid related technology

