



LossPro

Solution for Power Loss Reduction

AI-based Metering System(Meter & CT/PT)
Fault Detector



KOREA	
Annual power generation :	600 TWh
Loss of power during transmission and distribution:	3.5%

Generated



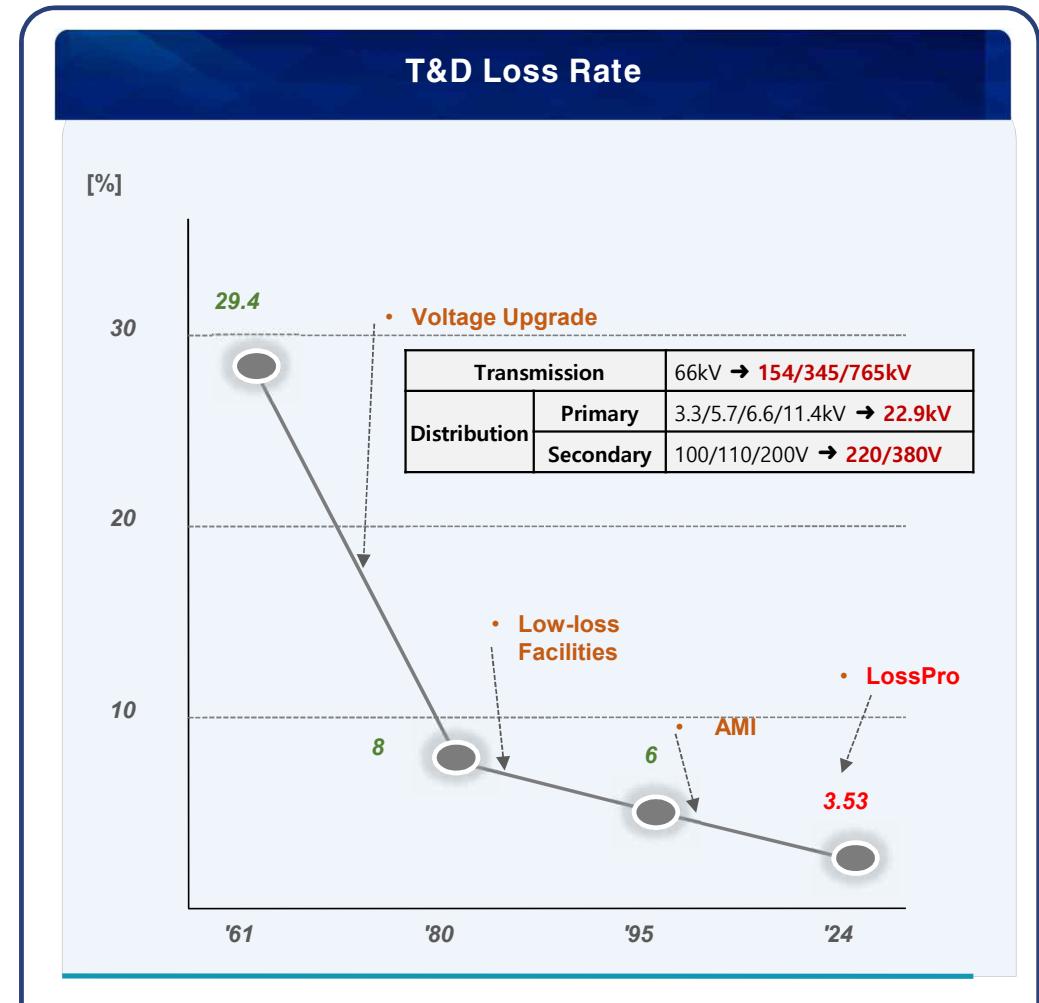
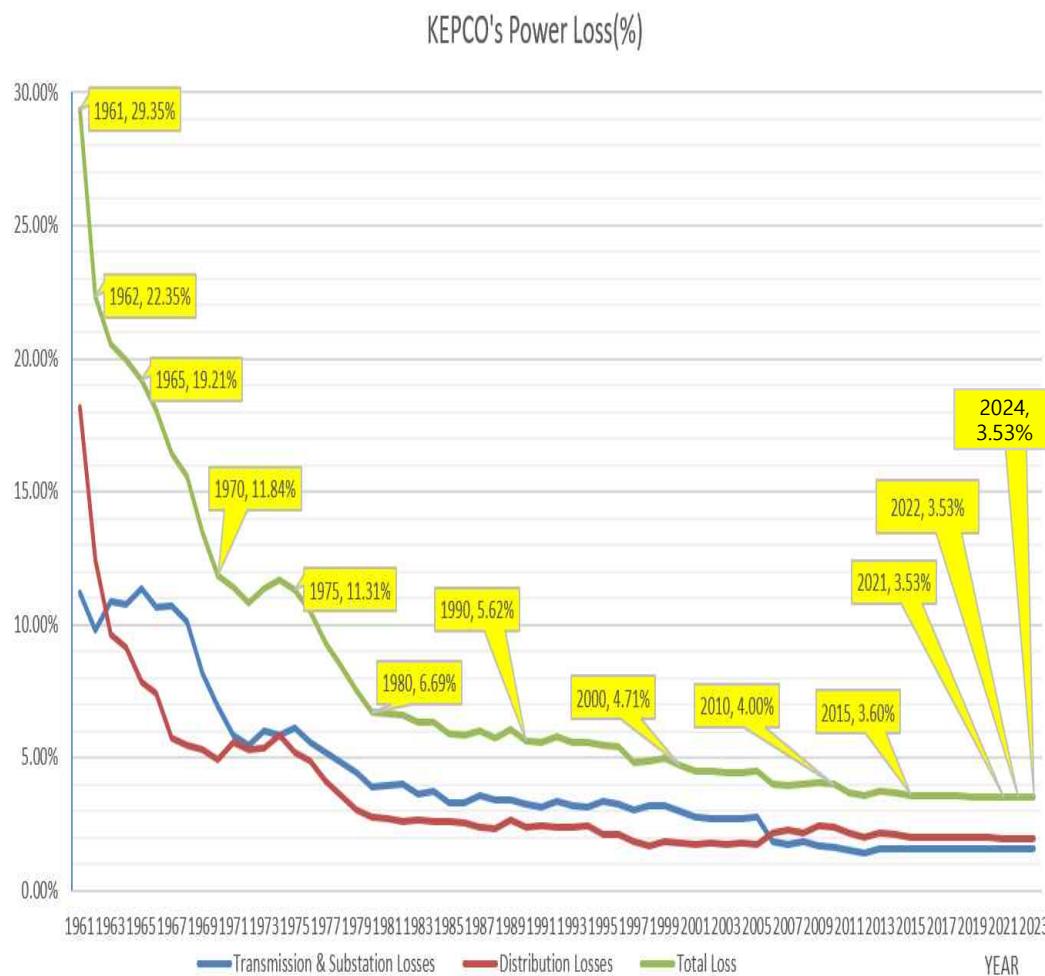
Sold



Non-Technical
Loss

Technical Loss

Reducing just 1% of annual Power loss(6TWh)
= 1 Thermal plant's Generation = USD 70mil saved per year





Cause

Technical Loss

Heat Dissipation ($P_{loss} = 3I^2RL\cos\theta$)

Solution

Voltage Upgrade
(22/14/6.6/3.3⇒22.9[kV])DAS
(Distribution Automation System)Power Factor
Improvements
(PF based tariff,
Time-of-Use tariff)Conductor Upgrade
Highly efficient
equipment

Non-technical Losses

Pilferage

Metering Error

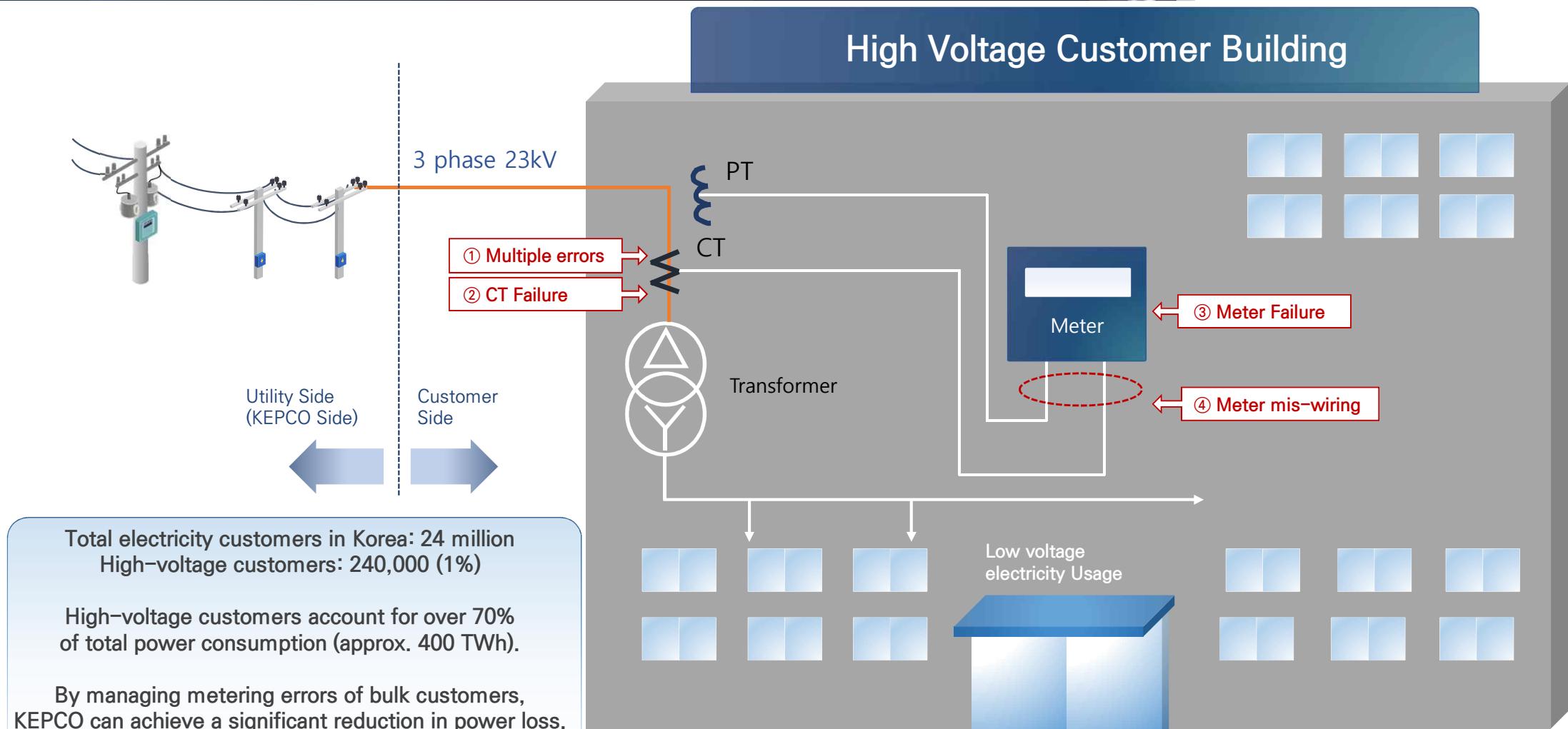
Incentive & Penalty
by governmentFix Watt Hour Meter
& Wiring ErrorDedicated Team for
Pilferage
detectionFix CT malfunctions
& wrong Multiples

Costly & long-term

Practically Impossible
And needs national-level
Economic growth

LossPro

The most cost-effective
Tackling the metering error is
the most effective solution





Diagnosis Process

01

AI Engine Analysis

02

On-site Testing with 3 Diagnostic Devices

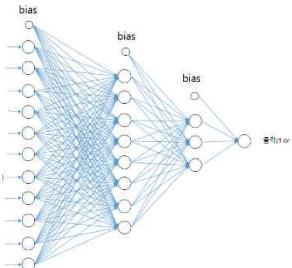
03

Calculating Un-paid Electricity Charges

Step 1

AI Engine Analysis (Algorithm Analysis)

- Selecting customers expected to have CT/PT failure



Step 2

① Portable CT tester

- Testing CT/PT under live conditions is possible without the need for power outage



② Portable multi-functional tester- I



③ Portable multi-functional tester- II



Step 3

Instrument for calculating un-paid electricity charges

- Testing CT/PT under power-outage (offline)

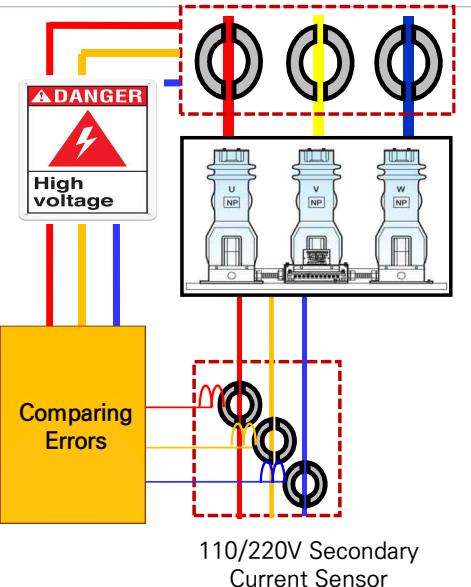




As-Is

(Korea)

- **Very Dangerous**
- Now banned in Korea
- Directly installing comparing CT on High Voltage conductor line



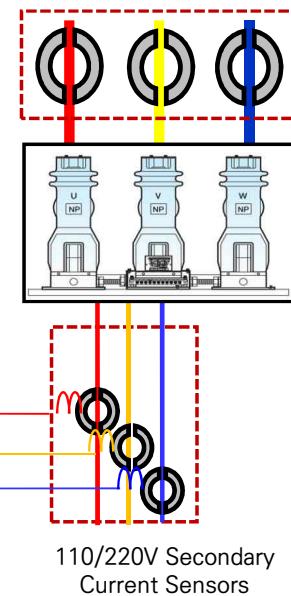
(Other Country)

- Inspection under **power outage condition**
- Inspection **without power supply**
 - power outage, long duration
 - customer inconvenience

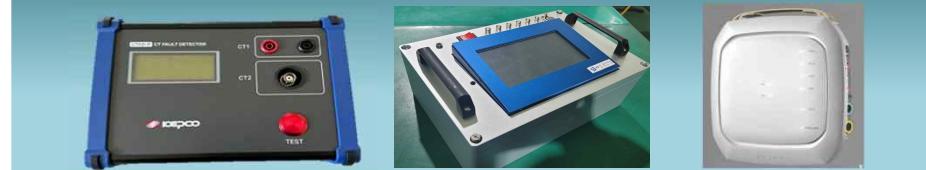
To-Be

(LossPro Device)

- **Very Safe**
- **Live-line work is possible**
- only need to test on the low-voltage side of the CT



Safe, Portable, Fast



4 LossPro – Korea Field Cases



1 Miswiring

Customer ID	Customer	Contract Capacity	Energization Date	Suspicion type	On-site confirmation	On-site verification	On-site verification
0227262681	SAMSIBG	250kW	'18.11.11	Miswiring	Phase sequence B→A (Correct : ABC → Wrong : ACB)		

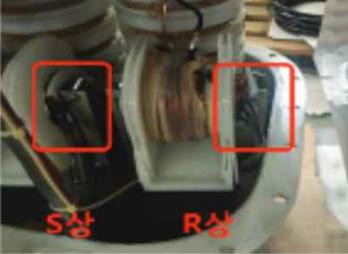
2 Abnormal Voltage

Customer ID	Customer	Contract Capacity	Energization Date	Suspicion type	On-site confirmation	On-site verification	On-site verification
0255565554	Admin	750kW	'16. 4.18	Abnormal Voltage	Low voltage detected		

4 LossPro – Korea Field Cases



3 CT Defect

Customer ID	Customer	Contract Capacity	Energization Date	Suspicion type	On-site confirmation	LossPro 1 Diagnosis: Defect	LossPro 2 Diagnosis: CT defect	Note: Low-metering on 2 phases due to CT defect
0343869521	Eko dream	500kW	'14. 5.10	CT defect	A, B phase CT defect			

4 Connection Defect

Customer ID	Customer	Contract Capacity	Energization Date	Suspicion type	On-site confirmation	On-site verification	Note: Low-metering due to TTB defect
0322074410	Green Special Industry	400kW	'12. 5.10	Low-metering (A, C phase)	A, C phase TTB (Test Terminal Block) connection defect		



REVIEW

Date / Place

July 29, 2025 (Thu), 09:00 – 18:00 / Jakarta

Inspection target

3 suspicious customers

Method

On-site inspection of suspicious customers and diagnosis using LossPro

❶ PLN provided **1,770 AMI** data samples → ❷ **23 suspicious customers** identified by AI engine
→ ❸ **3 customers** selected for priority on-site diagnosis → ❹ **100% meter faults detected**

Results

100% Meter Faults Detected (Proven with High Accuracy)

Miswiring (1 case)

Abnormal voltage (1 case)

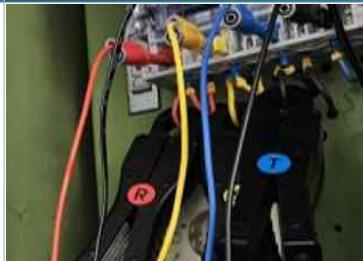
CT defect (1 case)



1 Miswiring

Customer ID	Customer	Contract Capacity	Energization Date	Suspicion type	On-site confirmation	On-site verification	On-site verification
541100447712	*****	****	'15.12.11	A phase → C phase miswiring	A → B → C phase misconnection detected (Correct: ABC → Wrong: CAB)		

2 Abnormal Voltage

Customer ID	Customer	Contract Capacity	Energization Date	Suspicion type	On-site confirmation	On-site verification	On-site verification																
541102607992	*****	***	'14. 3.18	Overvoltage on C phase	C phase abnormal voltage 64V (Standard: 50V)		<table border="1"> <thead> <tr> <th></th> <th>R상</th> <th>S상</th> <th>T상</th> </tr> </thead> <tbody> <tr> <td>전압</td> <td>58.34184</td> <td>58.59898</td> <td>64.40066</td> </tr> <tr> <td>전류</td> <td>3.0078</td> <td>3.15074</td> <td>3.1067</td> </tr> <tr> <td>전압/전류 위상각</td> <td>25.96289</td> <td>26.22656</td> <td>36.08789</td> </tr> </tbody> </table>		R상	S상	T상	전압	58.34184	58.59898	64.40066	전류	3.0078	3.15074	3.1067	전압/전류 위상각	25.96289	26.22656	36.08789
	R상	S상	T상																				
전압	58.34184	58.59898	64.40066																				
전류	3.0078	3.15074	3.1067																				
전압/전류 위상각	25.96289	26.22656	36.08789																				



3 CT Defect

Customer ID	Customer	Contract Capacity	Energization Date	Suspicion type	On-site confirmation	On-site verification	LossPro 1 Diagnosis: Defect	LossPro 2 Diagnosis: CT defect
5411040489 27	*****	****	'12. 5.10	CT defect	phase CT defect			



- 1 Please provide 5 sample sets of raw AMI data for our preliminary review.
– period : Last 7days / Target : High Voltage or Medium Voltage customers
- 2 If you could then provide 3,000 AMI data sets, we will conduct an analysis on them.
– period : Last 7days / Target : High Voltage or Medium Voltage customers
- 3 We can also conduct site demonstration of our metering solutions.

In Korea, we have 240,000 customers of high voltage level
Our solution has delivered minimum **USD 240 million** in annual cost savings
and revenue increase



How do you currently manage your metering system?

Now, It's your turn!

KEPCO's LossPro & AMI
THANK YOU

