# PHILIPPINES Utilizing Carbon-Free Energy Technologies to Expand Clean Electricity in APEC

PH Delegation to the 1st Joint Meeting of Four Expert Groups of the APEC Energy Working Group

09-11 April 2025 | Kowloon Shangri-La, Hongkong SAR





## 2023 Primary Energy Mix







## 65.34 MTOE 2023 Total Primary Energy Supply

# **46.3%** (30.3 MTOE)

# **53.7%** (35.1 MTOE)

NET IMPORTED

## **INDIGENOUS**

# **31.5%** (20.6 MTOE)

### **RE SHARE**

## Total Final Energy Consumption







**2023** Generation and Capacity Mix







## **POWER GENERATION**



## 118,004 GWh

## **RA 9513 RE Projects with Existing Contracts**

### As of December 2024





**158** GW

EQUIVALENT TOTAL POTENTIAL CAPACITY









775 MW

**6.8** GW TOTAL INSTALLED CAPACITY

## 2023-2050 Philippine Energy Plan (PEP): Major Targets





**PH Contribution to Global Energy Transition:** 

Offshore Wind Development and Support Port Infrastructure | Marine-based Energy Resource Development | Rightskilling of Filipino Workforce & International Accreditation Initiative | Mining and Manufacturing of Green Materials | Voluntary Retirement and Repurposing of CFPPs







Adopt advanced and smart grid technologies

## **ENERGY** RESILIENCY

Resilient and climate-proof energy infrastructure

## **Accelerating Renewable Energy Development**

## RA 9513: Renewable Energy Act of 2008 **RE Policy Mechanisms**

#### Accelerate the Exploration and **Development of RE resources**

Provide Fiscal and Non-Fiscal incentives to promote RE's efficient and cost-effective commercial application. Institutionalize the development of national and local capabilities in the use of RE systems.

#### **Achieve Energy Self-Reliance**

Adoption of sustainable energy development strategies to reduce dependence on fossil fuels, hence, minimize exposure to price fluctuations in the international markets

#### Mitigate the Effect of Climate Change

Effectively prevent or reduce harmful emissions to balance the goals of economic growth and development with the protection of health and the environment.

#### Renewable **Energy Market**

Serves as the venue for the transparent and fair trading of RE Certificates

Requires all load-serving entities, both in on-grid and off-grid areas, to source or produce a specified portion of supply from their eligible RE facilities

#### **Net-Metering Program**

Allows end-users to generate electricity from RE-based systems up to 100 kW for own use and sell their excess to the grid





#### Renewable **Portfolio Standards**

#### **Green Energy Option Program**

Provides end-users the option to choose RE resources as their electricity source

#### Expanded **Roof-Mounted** Solar

Open to all roofmounted solar energy generating facilities with a capacity of above 100 kWp, intended for ownuse and/or export of energy.

#### **RE Resource** Development

Geothermal Energy, Offshore Wind, Wasteto-Energy, Ocean and Tidal Energy, and Expanded Roofmounted Solar

#### Provides additional market for RE through a competitive electronic bidding of RE capacities

**Green Energy** 

**Auction** 

**Program** 

## **Enabling RE Investments in the Philippines**

## Philippines is World's 2<sup>nd</sup> most attractive emerging market for **Renewable Energy investment\***









\*Source: 2024 Climatescope Report by BloombergNEF









#### **Easing Foreign Ownership Limit in RE** Investments

The foreign ownership restriction that hampers the flow of RE-sector investments has been liberalized on 15 November 2022. Prior to this issuance, foreign companies were already allowed to participate in large-scale geothermal projects through Financial and Technical Assistance Agreements (FTAAs) and to operate biomass power plants in the Philippines.

#### **Preferential Dispatch** of All RE Resources in the WESM

On 05 October 2022, all RE generating units are given preference in the Wholesale Electricity Spot Market dispatch schedule to ensure its maximum output injection in the grid. This is to encourage additional investments because of guaranteed dispatch in the grid at their full available capacity, allowing recovery of investments.

#### **Policy Framework for Offshore Wind**

Following Executive Order No. 21 issued by the President, the DOE issued Department Circular No. DC2023-06-0020 titled "Policy and Administrative Framework for the Efficient and Optimal Development of the Country's Offshore Wind (OSW) Resources", in 16 June 2023. Studies such as Marine Spatial Planning, Grid Readiness, and Permitting and Consenting are being undertaken to hasten the development of OSW resources.

## **Enabling RE Investments in the Philippines**

### 2023-2040 National Renewable Energy Program (NREP) Framework



#### Uncoming CEAc in 2025, CEA / (IDECC) and CEAE / (CIA)







### **Green Energy Auction Program**

<b>GEA-1</b> 17 June 2022	1,866.13
Hydro	99.15
Biomass	3.40
Ground Mounted Solar	1,490.38
Onshore Wind	273.20

<b>GEA-2</b> 3 July 2023	3,440.76
Ground Mounted Solar	1,878.98
Roof Mounted Solar	9.39
Floating Solar	90.00
Onshore Wind	1,462.38

GEA-3 11 February 2025	7,530.89
Impounding Hydro	550
Pumped-Storage Hydro	6,950
Geothermal	30.887

## **Energy Efficiency and Emerging Clean Technologies**



The **Philippine Nuclear Energy Program (PNEP)** Roadmap the key targets that must be achieved for the successful commercial operations of a nuclear power plant in the country.

NUCLEAR ENERGY PROGRAM INTER-AGENCY COMMITTEE (NEP-IAC)

PHILIPPINE NUCLEAR

ENERGY PROGRAM

2024 - 2050

A ROADMAP TOWARDS

CLEAN ENERGY

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DEPARTMENT CIRCULAR NO. <u>002024-01-0001</u> PROVIDING A NATIONAL POLICY AND GENERAL FRAMEWORK, R AND GUIDELINES FOR HYDROGEN IN THE ENERGY SECTO

WHEREAS, Section 2 of Republic Act (RA) No. 7638, as amen "Department of Energy (DOE) Act of 1992" declares it the policy of the 5 others, to ensure a continuous, adequate, and economic supply of energy in view of ultimately achieving self-reliance in the country's energy 1 through the integrated and intensive exploration, production, manag development of the country's indigenous energy sources;

WHEREAS, Section 4 of RA 7638, as amended, mandates the DOE integrate, coordinate, supervise and control plans, programs, projects any the Government related to energy exploration, development, utilization, and conservation;

WHEREAS, Section 5 of RA 7838, as amended by RA 9138 or the "E notative Reform Act 2001", provides that the DOE shall have the pow thers: "(e)stabilish and administer programs for the exploration, the resources of all forms, whether convertional or nonconventional", and thoration of all forms, whether convertional or nonconventional, thormation resulting from energy research and development programs for levelopment of various forms of energy production and utilization techno

WHEREAS, Section 5 of RA 7638, as amended by RA 9138, further a DOE to formulate and implement programs, including a system of provid and penalties, for the judicious and efficient use of energy in all energy sectors of the economy;

WHEREAS, Section 2 of Presidential Decree (PD) No. 87, s. 1972, Exploration and Development Act of 1972; as amended, declares it to 1 of the State 1o haston the discovery and production of indigenous petrol arrangements embodied in this Act which are exclusived to both the most arrangements embodied in this Act which are exclusived to both an emboto the Flipino people and the revenues to the Philippine Governmentrithrearce on national economic development, and to assure jus participating private enterprises, particularly those that will provide the services, financing, and technology and fully assume all exploration risks

WHEREAS, Section 37 of PA 9136 provides that the DOE, in addition to powers, shall among others, formulate policies for the planning and imp of a comprehensive program for the efficient supply and economical us consistent with the approved national economic plan and with environmental protection and conservation and maintenance of ecologi and provide a mechanism for the integration, rationalization and coordin Energy Center, Riad Drive on 34th Sterk, buildeds (Gibel Oct, Tagig City, Nilliy Energy Center, Riad Drive on 34th Sterk, buildeds (Gibel Oct, Tagig City, Nilliy Energy Center, Riad Drive on 34th Sterk, buildeds (Gibel Oct) 470-200







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## **Potential for Alternative Fuel: Native Hydrogen**



**Republic of the Philippines** DEPARTMENT OF ENERGY (Kagawaran ng Enerhiya)

DEPARTMENT CIRCULAR (DC) NO. DC2023-11-0031

#### GUIDELINES ON THE AWARDING OF SERVICE CONTRACTS FOR THE EXPLORATION, DEVELOPMENT AND PRODUCTION OF NATIVE HYDROGEN

WHEREAS, Section 2, Article XII of the 1987 Constitution provides that "xxx The exploration, development, and utilization of natural resources shall be under the full control and supervision of the State. The State may directly undertake such activities, or it may enter into co-production, joint venture, or production-sharing agreements with Filipino citizens, or corporations or associations at least sixty per centum of whose capital is owned by such citizens. Such agreements may be for a period not exceeding twenty-five years, renewable for not more than twenty-five years, and under such terms and conditions as may be provided by law. xxx";

WHEREAS, Section 2 of Presidential Decree (PD) No. 87 or the Oil Exploration and Development Act of 1972, as amended, was declared to be the policy of the State to hasten the discovery and production of indigenous petroleum through the utilization of government and/or private resources, local and foreign, under the arrangements embodied in this Act which are calculated to yield the maximum benefit to the Filipino people and the revenues to the Philippine Government for use in furtherance of national economic development, and to assure just returns to participating private enterprises, particularly those that will provide the necessary services, financing, and technology and fully assume all exploration risks;

WHEREAS, Section 4 of PD 87 provides that the Government may directly explore for and produce indigenous petroleum or indirectly undertake the same under service contracts;

WHEREAS, Section 3 of PD 87 provides that "petroleum shall include any mineral oil hydrocarbon gas, bitumen, asphalt, mineral gas and all other similar or naturally associated substances with the exception of coal, peat, bituminous shale and/or other stratified mineral fuel deposits";

WHEREAS, native hydrogen refers to naturally occurring hydrogen gas in geologic formations which can be considered as a mineral gas1;

WHEREAS, various studies<sup>2</sup> have documented several observations of seeps of native hydrogen, together with abiotic methane on the seafloor and on the continents

Prinzhoffer and Deville 2015

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### Pre-Determined Areas for Native Hydrogen Exploration





Abrajano et al. 1988. Methane-Hydrogen Gas Seeps, Zambales Ophiolite, Philippines: Deep Or Shallow Origin?, Chemical Geology, Issue No. 71, Pages, 211-222;

Etiope et al. 2011. Abiotic Methane Flux from the Chimaera Seep and Tekirova Ophiolites (Turkey): Understanding Gas Exhalation from Low Temperature Serpentinization and Implications For Mars. Earth and Planetary Science Letters. Issue No. 310. Pages 96-104

Etiope et al. 2017. Methane and Hydrogen in Hyperalkaline Groundwaters of the Serpentinized Dinaride Ophiolite Belt. Bosnic

Eulope et al. 2017. Methane and Hydrogen in Hyberakaane Groundwaters of the Serpentinized Dinance Ophiotite Belt, Bosnia and Herzegovina. Applied Geochemistry, Issue No. 84. Pages 286-296; Zhu et al. 2023. A Model to Predict the Thermodynamic Stability of Ablotic Methane-Hydrogen Binary Hydrates in a Marine Serpentinization Environment. https://doi.org/10.3389/fmars.2023.1140549; <sup>2</sup> Smith et al. 2005. Hydrogen Exploration: A Review of Global Hydrogen Accumulations and Implications for Prospective Areas in MM Evene, https://doi.org/10.3389/fmars.2023.1140549;

in NW Europe. http://pgc.lyelicollection.org; Etiope and Schoell 2014. Abiotic Gas: Atypical, But Not Rare. DOI: 10.2113/gselements.10.4.291;

# Thank You!



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