LEVERAGING DE-RISKING INSTRUMENTS AND INTERNATIONAL CO-ORDINATION TO CATALYSE INVESTMENT IN CLEAN HYDROGEN

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**Current use in ammonia fertiliser production and refineries Future** use in steel, shipping, aviation, trucks, storage

### Existing industry $\rightarrow 100 \text{ Mt}$ of hydrogen produced and consumed per year as an industrial feedstock

(refineries & ammonia production)

2% clean hydrogen (1% green, 1% blue), 98% grey hydrogen

900 Mt of CO2 emissions/yr. and upstream methane

4x – 6x increase in hydrogen demand by 2050

Green hydrogen is a key enabler in decarbonizing hard-to-abate sectors

Source: ESMAP/OECD/Global Infrastructure Facility/Hydrogen Council (2023)

Clean Hydrogen Project Life Cycle



 Risks change over the project lifecycle, calling for different mitigation instruments at each stage

- Concessional finance in the early stages of project preparation is crucial to attract debt investor
- Clean hydrogen projects keep critical post-FID risks centered on EPC overruns, offtake default, technology nonperformance, withdrawal of regulatory incentives, and exchange risks

**FEED**: Front-End Engineering Design; **FID**: Final Investment Decision; **COD**: Commercial Operations Date; **EPC**: Engineering, procurement, and construction **Source:** ESMAP/OECD/Global Infrastructure Facility/Hydrogen Council (2023)

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# Drivers for the cost of capital for hydrogen projects in developed vs developing countries



# Identified key risks based on OECD/World Bank investor survey



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### Mapping of de-risking instruments: **Results of investor survey**

#### $\leftarrow$ Highest risk for investors

	Uncertain clean hydrogen demand	Uncertainty about hydrogen price	Country risk	Uncertainty about tech. performance	Licensing, permitting, completion risks	Interest and exchange rates
Buyer credit guarantees						
Contractors-all-risk insurance						
<b>Contracts for Difference</b>						
Credit default swaps						
Foreign currency guarantee						
Interest rate swaps						
Liquidated damages						
Loan loss reserve						
Offtake guarantee						
Partial credit guarantee						
Performance guarantees						
Political risk investment/foreign investment insurance						
Syndicated loan						

Very relevant Offtake guarantees and ٠ **Contracts for Difference** are well-placed to address offtake risk (both market demand and clean hydrogen price).

Not relevant

- Political risk investment • insurance is key to address country risk
- Several instruments exist • to address interest and exchange rates

# How can international co-ordination scale clean hydrogen financing?



### **Priority areas**

- Joint financing of IFIs for clean hydrogen projects
- International platform creation to channel capital flows towards viable clean hydrogen projects
- Harmonising appraisal and procurement processes for large-scale projects
- Knowledge-exchange and capacity-building on clean hydrogen financing in EMDEs

EMDEs: Emerging Markets and Developing Economies IFIs: International financial institutions

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## Map of Clean Hydrogen Case Studies (2022-2024)





Enabling conditions

### Risk sharing

Financing

Alignment of national and regional strategies and policies Well-structured economic instruments (e.g. tax rebates, capex and opex subsidies)

Blended finance (e.g. concessional loans)

Thorough feasibility study at development stage, benefitting from hydrogen sector expertise

Public and private partnerships for effective risk allocation

### THANK YOU

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