

Thailand's Energy Efficiency Policies and Phase-Out of Fossil Fuels in Power Generation

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Outline





Energy Statistics of Thailand 2024, EPPO

Thailand's Energy Situation 2023

Final Energy Consumption 2023 by Fuel







Thailand's Energy Situation 2023

The Proportion of Final Energy Consumption by Economic Sector



Final Energy Consumption by Economic Sectors 2023

FINAL ENERGY CONSUMPTION BY	QUANTITY (ktoe)			GROWTH (%)	
ECONOMIC SECTOR	2021	2022	2023	2022	2023
1. Agricultural	2,234	2,152	2,266	(3.7)	5.3
2. Industrial*	26,598	32,437	30,862	22.0	(4.9)
3. Residential	9,675	9,726	9,856	0.5	1.3
4. Commercial	6,194	6,706	7,136	8.3	6.4
5. Transportation	27,460	30,927	33,032	12.6	6.8
Total	72,161	81,948	83,152	13.6	1.5

* Including manufacturing, mining and construction.



* Industrial including manufacturing (30,600 ktoe), mining (125 ktoe)



ENERGY BALANCE OF THAILAND 2023



Thailand's Energy Situation 2023







Thailand: Commitment towards Climate Change



IN 2021 COP26

Thailand: National Energy Plan (NEP)

3. In line with "Thailand's Long-term GHG Development Strategy"

1. Promote clean energy utilization and reduce CO₂ emission to be 'ZERO' within 2065-2070

2. Strengthen competitiveness and investment potential of Thai entrepreneurs for adaptation

in the low-carbon economy, including promote the modern innovation investment to create



POWER DEVELOPMENT PLAN แผนผัฒนากำลังผลิตไฟฟ้าของประเทศไทย*



ENERGY EFFICIENCY PLAN แตนอนุธักษ์พลังงาน*



ALTERNATIVE ENERGY DEVELOPMENT PLAN แผนพัฒนาพลังงานทดแทนและพลังงานทางเลือก



GAS PLAN แผนบริหารจัดการกำชธรรมชาติ



OIL PLAN แผนบริหารจัดการน้ำมันเชื้อเพลิง

Policy Direction to Thailand's Energy Plan



Target

economic value.

Increase Energy Efficiency and Conservation > 30% (~ 40%) by applying modern technology and innovation for energy management



Transform the energy in transportation to be green electricity (30@30 EV promotion) To increase the ability of GHG emission reduction through energy efficiency improving in transport sector, as well as solving the PM 2.5 problem



Increase RE proportion in New Power Generation 50% in 2040 (~ 80%) by consideration of RE cost reduction, with energy storage system



Coping the Energy Transition by energy business re-structuring By using 4D1E direction : Digitalization De-Centralization De-Regulation De-Carbonization and Electrification

(Draft) Energy Efficiency Plan 2024 – 2037 (EEP 2024)

Reduce 36% of energy intensity (EI) by 2037 (compares with Y 2010)





Department of Alternative Energy Development and Efficiency

MINISTRY OF ENERGY



(Draft) Energy Efficiency Plan 2024 – 2037 (EEP 2024)



Energy Efficiency Implementations



Department of Alternative Energy Development and Efficiency MINISTRY OF ENERGY

Building Energy Code (BEC)

9 types of Building



New or retrofitted buildings being constructed which have total area equal to 2,000 m² or more must be designed under the energy conservation requirements.

Area



*Construction products

*Agricultural machines

*Business and industrial products *Home products

Smart Farm

Subsidy to change/improve equipment or machines or materials for higher efficiency, to use RE technologies application and to apply technology/innovation for farm management



Direct Subsidy to improve equipment/machine efficiency

Direct subsidy to stakeholders to change/improve equipment or machines or materials for higher efficiency



Case Study



Department of Alternative Energy Development and Efficiency MINISTRY OF ENERGY

"Small Hydropower Plant"





KIRIDHARN Hydro-electric Powerplant Project





Kiridharn Hydro-electric Powerplant Project is a middle multipurpose irrigation development project of DEDE. The project located between Klung district and Makham district of Chanthaburi province and has completed in 1986.

Objectives of the project are:

- To maximize the benefit of irrigation area development both electric power production and agriculture management.

- To produce fresh water for people living around the Chanthaburi municipalities.

- To prevent salted water.

- To stabilize in a high voltage line system and reduce the loss of electric power in the system



Location Kiritharn Dam is an earth dam the Huai Saphan Hin River, located in Bo Welu Subdistrict, Khlung District. Kiritharn Hydroelectric Power Plant is located in Pathwi Subdistrict, Makham District, Chanthaburi Province.

Project Description

Dam High 33 m. Long 1,337.5 m. Reservoir capacity 75.8 mil m3. Dam level 209 MSL.

Concrete diversion tunnel Dia. 2.4-2.2 m. Long 731.87 m. Water pipe dia. 2.2-1.2 m. Long 467.11 m.

Powerhouse Francis Turbine 6,200 kW 2 Unit Total 12,400 kW. Synchronous Generator 3 Phase 7,800kVA. 6,600 V./115 kV



Department of Alternative Energy Development and Efficiency

Automatic Line Voltage Control System (ALVC)



Department of Alternative m K AUTOMATIC LINE VOLTAGE CONTROL Energy Development and Efficiency EGAT-ALVC MINISTRY OF ENERGY EGAT-ALVC CONTROL EGAT-ALVC ON/OFF LIMIT ACTIVE CONDITION O PLANT HIGH LIMIT UNIT1 HIGH LIMIT UNIT2 HIGH LIMIT ON OFF UNIT1 LOW LIMIT UNIT2 LOW LIMIT EGAT-ALVC ON UNIT1 MVAR CONTROL LINE VOLTAGE PLANT CONTROL EGAT-ALVC OFF 0.80 MNA ACTUAL UNIT MVA ACTUAL LINE VOLTAGE 119.1 kV . UNIT SYNC. TO GRID 0.83 MW LOCAL KV SET POINT NCC KV SET POINT 3.90 -0.07 EGAT-ALVC MODE KV READY STATUS KV READY TO TRANSFER KV-MVAR MODE NV MODE LINE MVAR PLANT CONTROL UNIT2 MVAR CONTROL REM-LOC MODE 0.01 MVAR ACTUAL LINE MVAR 0.50 MVAR ACTUAL UNIT MVAR PLANT NCC NCC MVAR SET POIN 3.90 -20.0 MVA ALVC MONITOR EGAT ALVC TRENE MVAR READY STATUS MAVR READY TO TRANSFE 0.01 -3.71 SINGLE LINE HISTORICAL TREND

The problem of high electricity costs used in the production process (Var Charge)



Automatic Voltage Stabilization Control System (EGAT-ALVC) for controlling voltage levels to be increased/decreased to the appropriate range in a timely manner according to the standards set by the National Power System Control Center.



Results after Installation ALVC



	2023	kWh	Bath	2024	kWh	Bath
1	JAN	26,140.00	369,864.09	JAN	30,320.00	441,125.02
2	FEB	23,490.00	263,196.21	FEB	35,920.00	546,715.15
3	MAR	23,770.00	304,915.96	MAR	30,250.00	299,748.39
4	APR	18,410.00	315,908.88	APR	20,460.00	303,943.15
5	MAY	32,580.00	302,601.53	MAY	29,380.00	139,951.32
6	JUN	30,900.00	190,374.97	JUN	25,620.00	155,084.91
7	JUL	10,370.00	71,567.43	JUL	10,490.00	169,117.44
8	AUG	5,990.00	57,075.28	AUG	2,560.00	123,003.02
9	SEP	2,030.00	122,910.34	SEP	5,240.00	90,975.13
10	ОСТ	1,710.00	206,055.59	ОСТ	1,170.00	35,626.02
11	NOV	9,850.00	163,770.69	NOV	70.00	30,549.00
12	DEC	27,350.00	193,539.97	DEC	6,490.00	62,252.48
	avg	17,715.83	213,481.75	avg	16,497.50	199,840.92

Kiritharn Project has started using ALVC system since May 2024, compared to 2023, electricity cost is reduced.







Floating Solar Kiritharn Project 20 MW



Project to increase efficiency with a hybrid renewable energy power generation system, Kiritharn Hydroelectric Power Project, by increasing efficiency with renewable energy in the area to make it a hybrid renewable energy power plant, as a guideline for using the electricity generation area efficiently, in line with the Alternative Energy Development Plan 2015-2036 (AEDP2015), by installing a solar cell power generation system on the water surface (Floating Solar) at Kiritharn Dam, Makham District, Chanthaburi Province, size 20 MW.



Rooftop solar power generation system construction project. To reduce utility costs, small hydropower plants.



Produce and distribute electricity in parallel to the distribution system of the original hydropower project of the PEA for use within the project. Helps reduce utility costs (electricity costs) of the project.

- 1 location has been constructed.
- In 2024, 3 locations will be under construction.
- In 2025, 3 locations are in planning
- Total production capacity 165 KW
- Total power generation units 232,140 kWh / year
- It is expected to help reduce electricity costs by 1,063,200 baht / year.



*Target 25 small hydropower projects by 2030.

(Draft) Alternative Energy Development Plan 2024 – 2037 (AEDP 2024)



(Draft) Alternative Energy Development Plan 2024 – 2037 (AEDP 2024)



Power Generation

Department of Alternative Energy Development and Efficiency MINISTRY OF ENERGY

AEDP 2024 target (electricity)

Type of energy	Target at 2037				
	MW	GWh	ktoe		
1. Solar	38,974	60,365	5,144		
2. Solar floating	2,789	4,415	376		
3. Wind	9,379	19,522	1,664		
4. Small hydropower	347	912	78		
5. Large hydropower	2,918	5,919	504		
6. Geothermal	21	73	6		
7. Hydrogen		2,503	213		
8. Imported hydropower	10,295	45,249	3,856		
9. Biomass	5,490	26,424	2,252		
10. Biogas (waste water/sewage)	925	3,572	304		
11. Biogas (energy crop)	757	4,614	393		
12. Municipal waste	1,142	4,834	412		
13. Industrial waste	249	1,530	130		
Total (A)	73,286	179,933	15,332		
Electricity demand (B)		292,818	24,951		
RE power/Total electricity demand (%) (A/B) 61.00					
RE power/TFEC(%) 16.00					

Note: This information is preliminary and should not be used for definitive reference.

(Draft) Alternative Energy Development Plan 2024 – 2037 (AEDP 2024)



Carbon-free Energy (CFE)

Energy Development and Efficiency

MINISTRY OF ENERGY

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Conclusion

- The Department of Alternative Energy Development and Efficiency (DEDE) has been focused on alternative energy development and promoting energy conservation.
- DEDE supports Thailand's 20-year national strategy and National Energy Plan (NEP). Thailand aims to reduce GHG emissions by 30% by 2030 (40% with international support), achieve carbon neutrality by 2050, and reach net-zero emissions by 2065.
- AEDP and EEP are key components.
- EEP 2024 plans to reduce 36% of energy intensity (EI) by 2037.
- AEDP 2024 targets a 36% share of renewable energy in total final energy consumption (TFEC) by 2037 and 61% renewable energy in electricity generation.
- Fossil fuel for power generation will decrease to 39% by 2037 and phase out by 2065.







Thank You



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