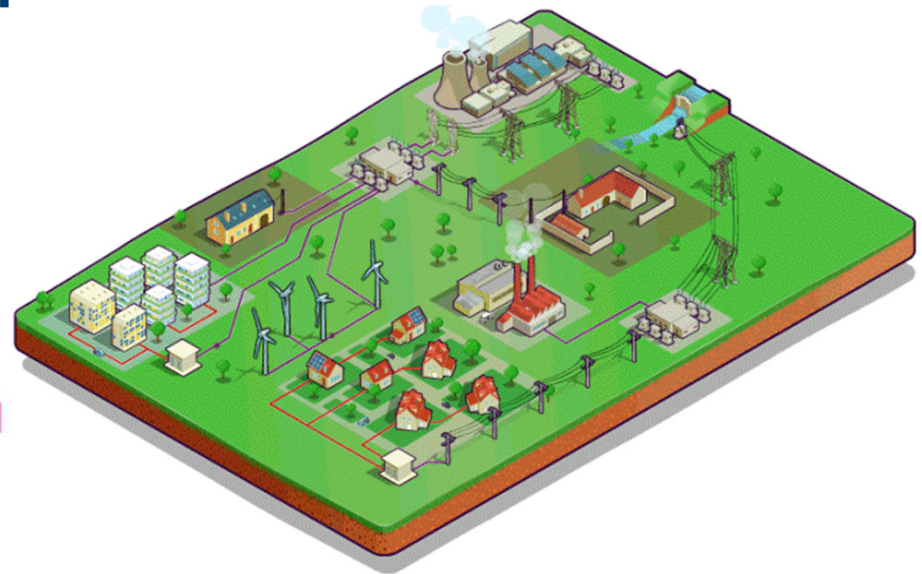


Linky

The smart metering project of ERDF



IDRI Taipei, August 2011

Linky, an ambitious pilot...

III 3 main targets

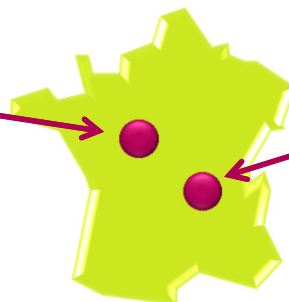
Check the roll-out
processes

Build the Linky IS

Confirm financial
hypothesis

III 300.000 customers & 2 regions

III Touraine
100.000 customers
Mainly rural
33 inh / km²



III Lyon
200.000 customers
Urban
1.750 inh / km²



III A 24 months pilot

2009 march

2010

2011 march

Substations
preparation

Data concentrators
installation

Meters installation



... and a successful one !

March 31st, 2011 : end of field operations. Main results



III **4,600** DC installed (99%)



III **250,000** meters changed (90%)



III **92%** of the meters communicate

III **98%** of tele-operations are achieved in less than 48 hours



III **30 mn** (average) to replace a meter



III **1,500** meters changed per day (average)



III Less than **1%** claims



The end of the massive roll-out expected in 2018

III Share our lessons learnt

with the public authorities in order to obtain their GO as soon as possible

III Start our generalised roll-out (2013)

III Work with industrials ready to start quickly

III Use the PLC « G1 »

III Prepare the future (2015)

III Confirm PLC « G3 » possibilities through a specific pilot

III Develop the smart grids network functionalities for the system

III Take part to the development of DSM services

III Include Linky technologies into ERDF international offers



Linky, of course is an electric meter...

- ||| Designed from “CBE” functionalities
- ||| In the same volume as this,
- ||| With **5 main supplementary attributes**
- ||| Responding to customer expectations.



CBE



1

PLC modem



2

clock



3

improved software



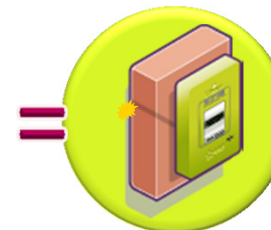
4

switch



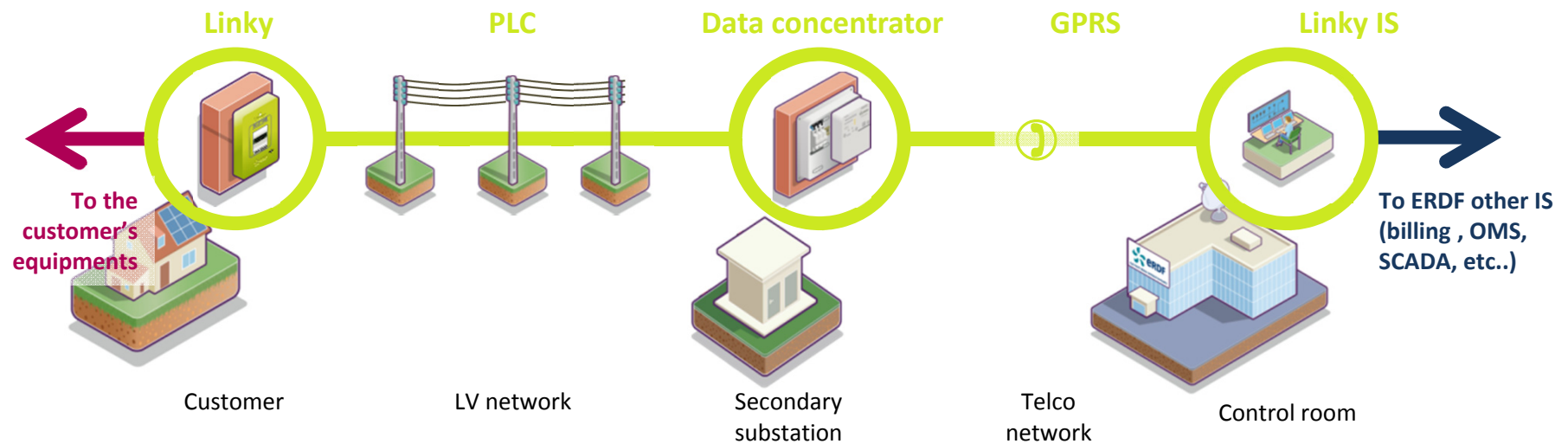
5

encryption



Linky

... but first of all, it's a system



III **INTEROPERABLE** (interchangeable equipments, standard communication protocols)

III **2-WAY** (communication in both directions)

III **UPGRADABLE** (scalable system and components, step by step)



ERDF industrial policies

2 different contracts for building the whole system

- |||| 1 call for tender for the Pilot project: turn key contract trusted to Atos
- |||| 1 (or 2) call for tender for the generalization: n contracts (1 by supplier)

Open specifications

- |||| Detailed specifications for the meter, the concentrator & PLC
- |||| A third party checked the specifications by building a PLC modem

Interoperability

- |||| 3 manufacturers of meters (L&G, Itron & Iskraemeco)
- |||| 2 manufacturers of concentrators (L&G & Itron)

Unique software for all data concentrators

- |||| Ensure the same functionalities everywhere
- |||| Possibility to have other manufacturers.

New advantages for the client, today...



Without Linky sources of unsatisfaction

III Invoices based on estimations

III Be at home for the reading

III Be at home for interventions

III Time between a demand and an intervention

Linky's benefits

Daily remote readings

70% of work done remotely

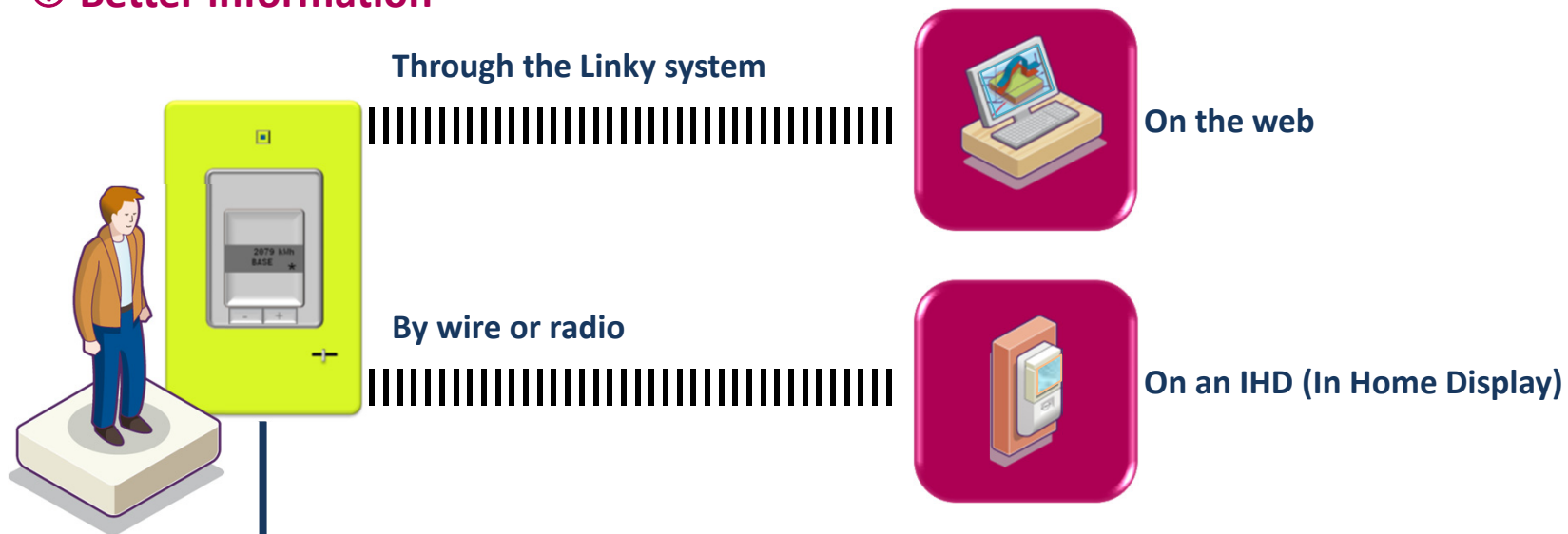
24h vs. 5 days
7 Days a week



... and tomorrow !

Consumption management thanks to

① Better information



② Equipments control





Linky is also an essential building block for the Demand Side Management

Information to the customer facilitating demand control

Making consumption data and associated services available

A range of tariffs and incentives, offered by the suppliers

Advanced tariff scheme for suppliers

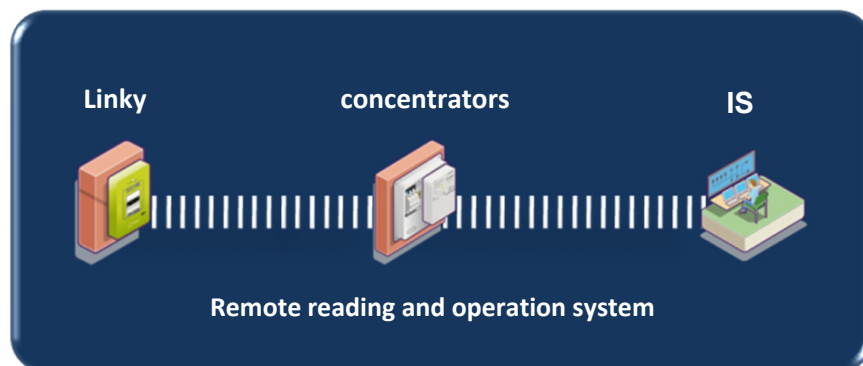
Indirect load shedding, to reduce peak demand

Control of remote devices and associated services

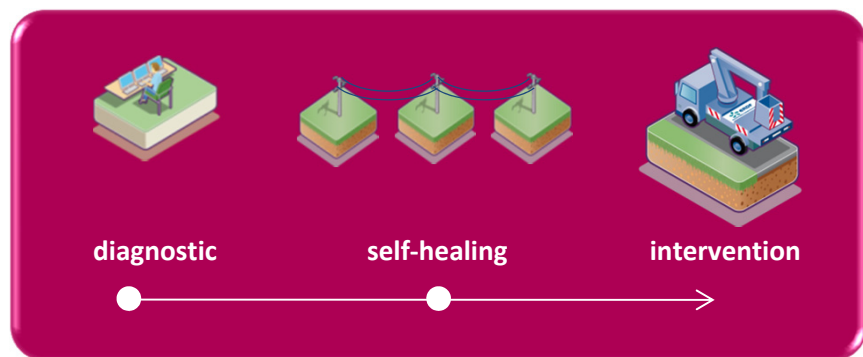
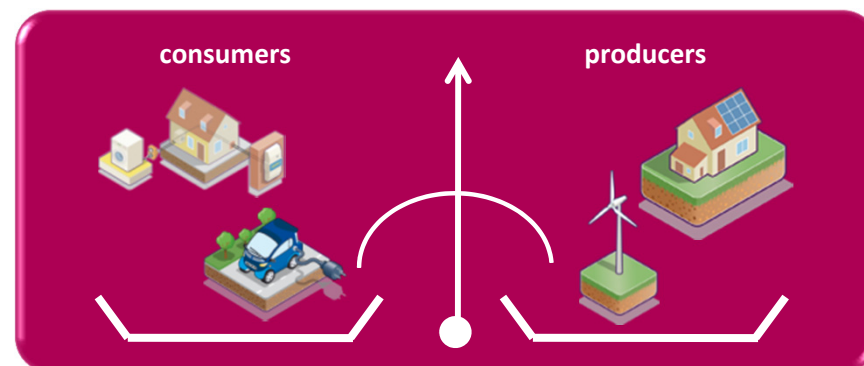


For ERDF, Linky can be considered as the 1st building block for smart grids

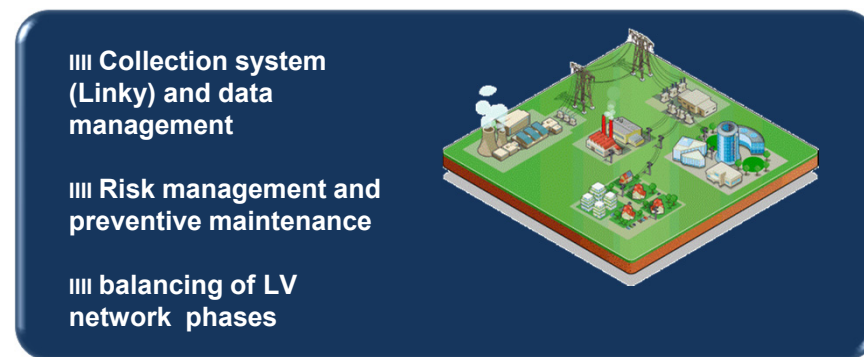
Remote control via AMM



Managing the local balance production / consumption



A faster intervention time on networks



Optimizing network investment & technical losses



Defining the benefits for ERDF

**3 main domains
benefit from
Linky**

**Reduction of non
technical losses**

**40 to
45%**

**Performance of
interventions**

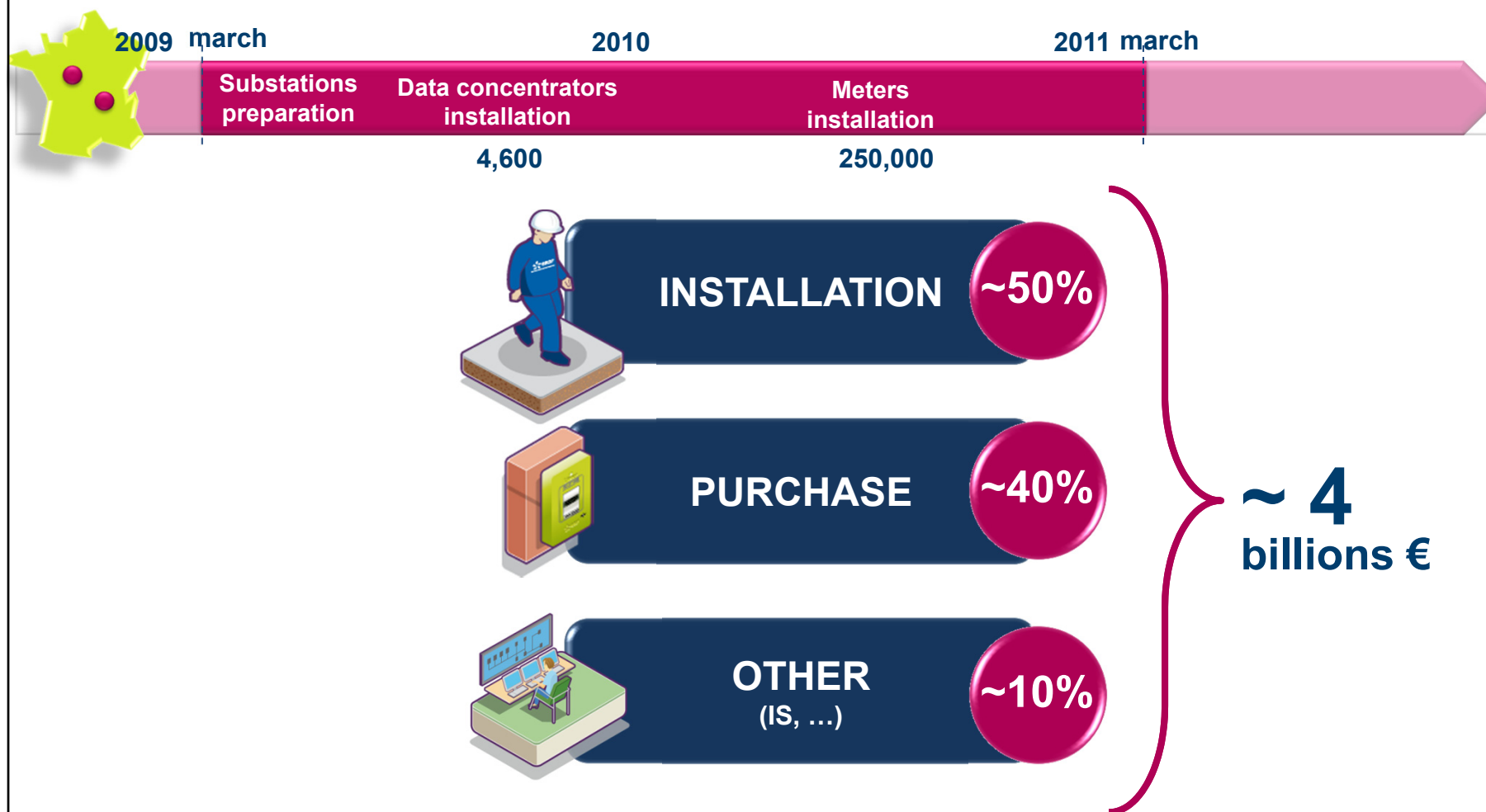
**40 to
45%**

**Better asset
management**

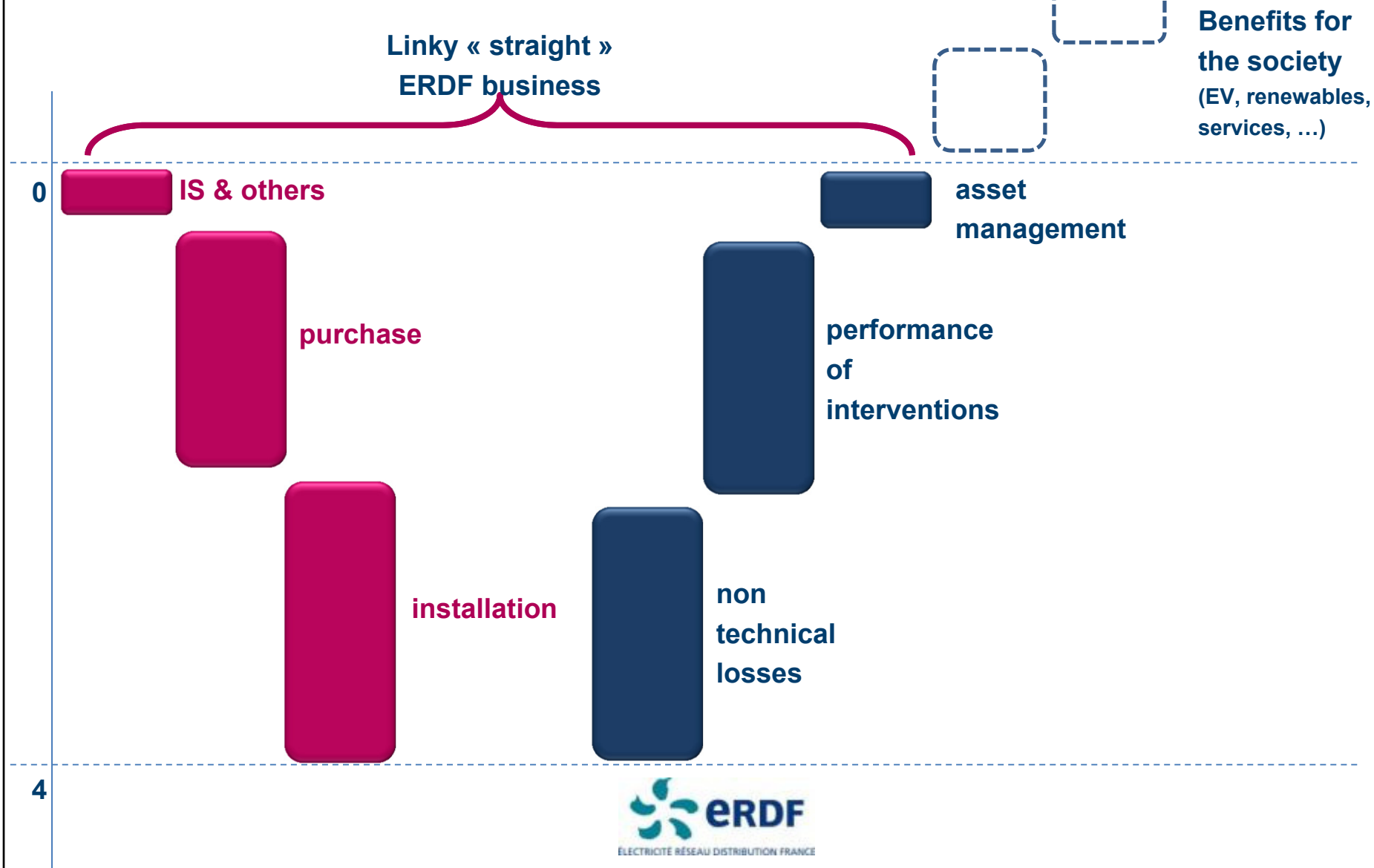
**15 to
20%**

% of each benefit
brought by the project

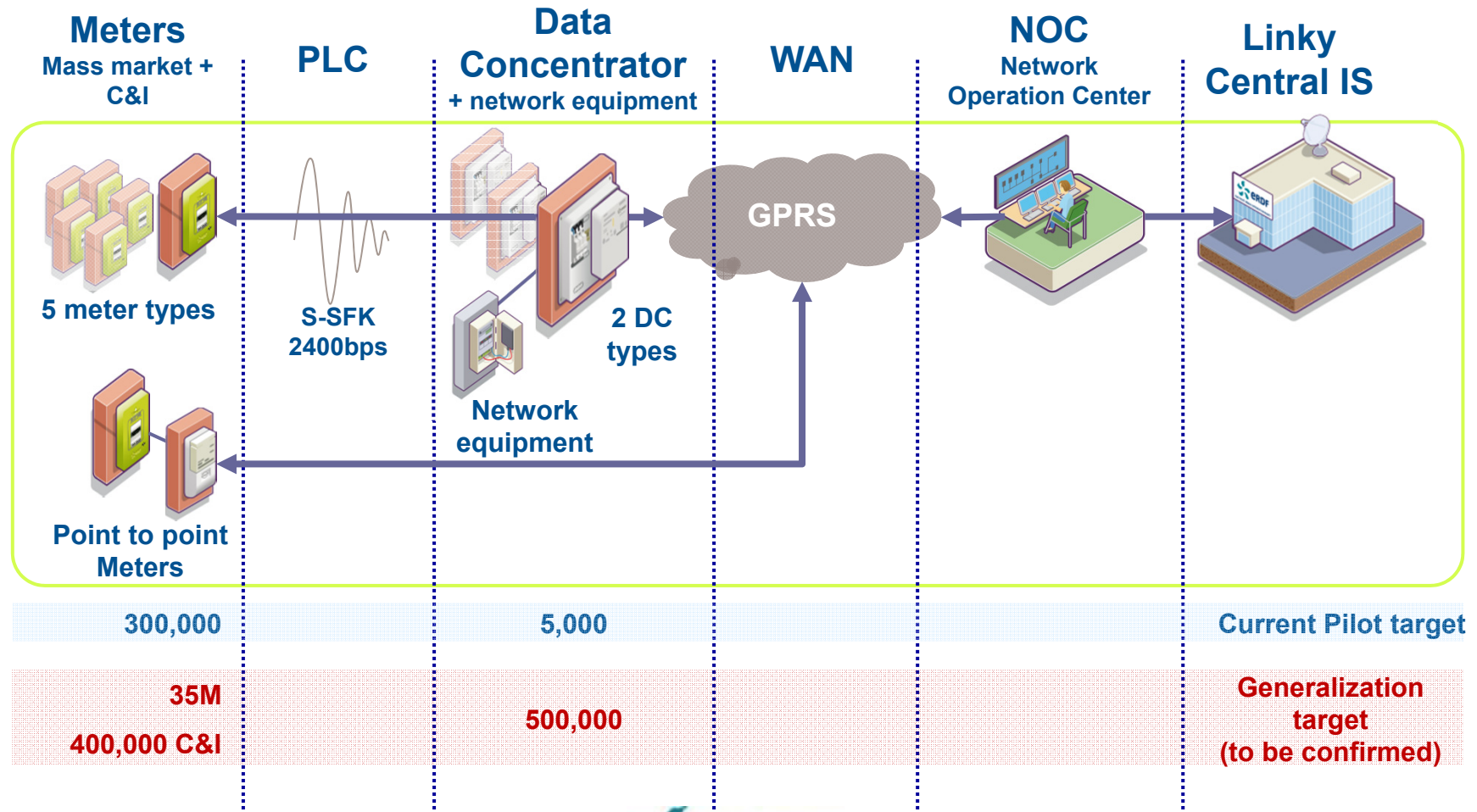
On the cost side, our pilot project has confirmed our assumptions



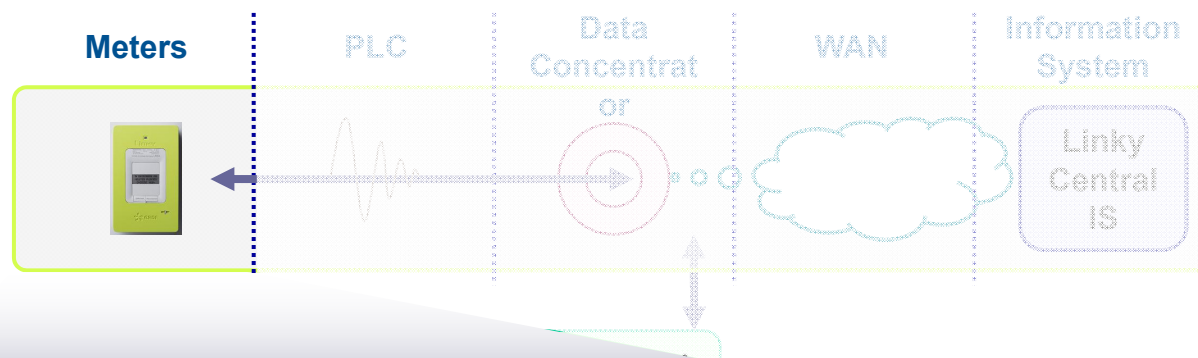
Conclusion : a viable business case



Linky architecture

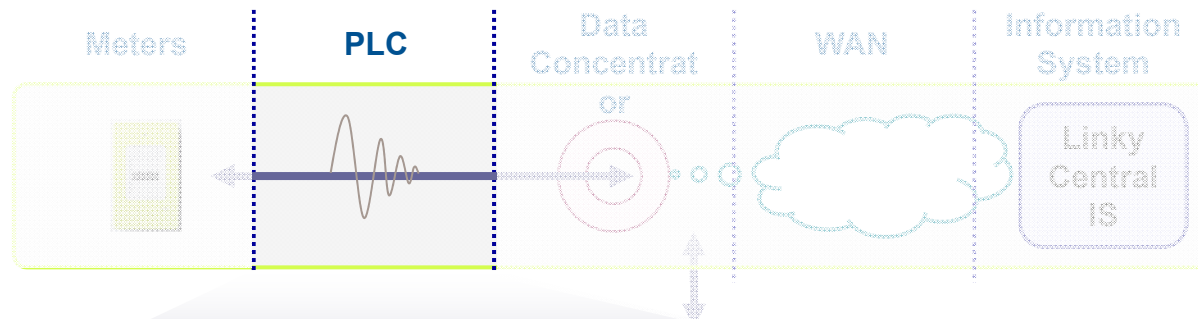


The main characteristics of the Meters



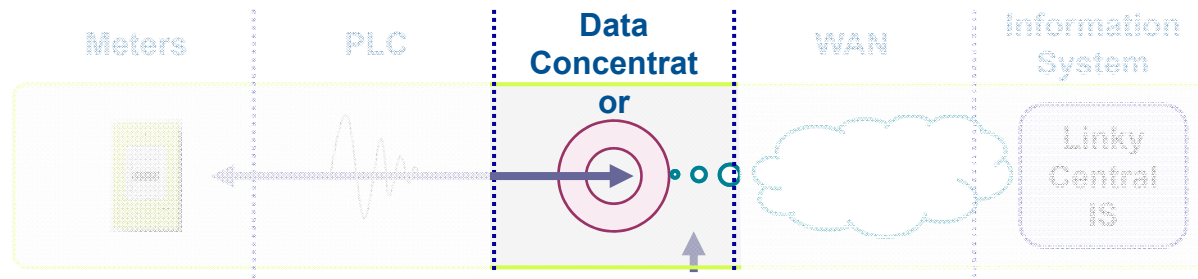
- 3 meter suppliers for the Linky pilot
- Open specifications (COSEM)
- Standard Linky functionalities (load curve, breaker...)
- French electric specifications
- 20 years lifetime ; 0,5% annual failure rate
- Local read/write interface via Euridis2 protocol
- Cable output to provide metering data to an in-home display/device
- Upgradeable firmware
- Capable to initiate the communication to send an alarm

The main characteristics of PLC



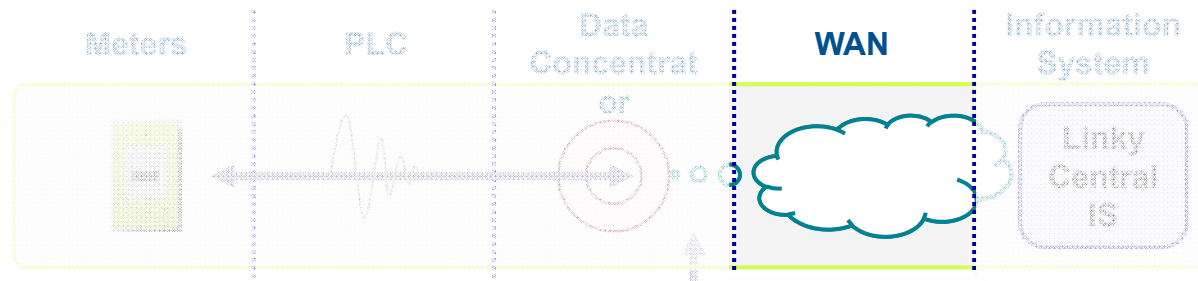
- 1 open protocol
- Cenelec A frequency range
- SFSK modulation
- Based on DLMS/COSEM
- Guarantees interoperability between meters and data concentrators from different suppliers
- Bandwidth of 2400 bps
- Data volume optimization

The main characteristics of the data concentrator



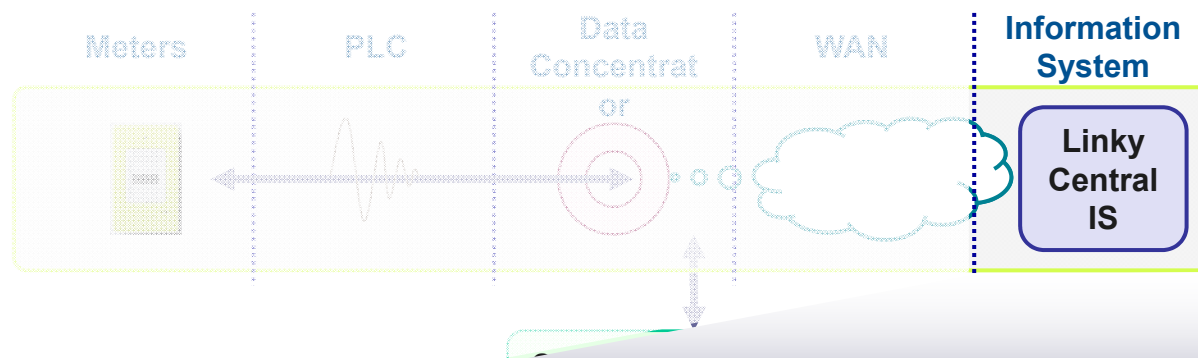
- 2 data concentrator suppliers for the Linky pilot
- Open specifications
- 20 years lifetime ; 1% annual failure rate
- A unique operating system (OS), a unique software
- Local I/O to connect with network equipments, heading to Smart Grid
- Upgradeable software

The characteristics Wide Area Network (WAN)



- Mainly GPRS
- Evolutive to support other technologies (BPL, 3G, Wimax...)

The main characteristics of the central Information System (IS)



- Scalable up to 35 Million meters
- Based on existing softwares
- Evolutive to manage C&I meters
- Metering Asset Management
- Monitoring tools for the entire system (meter – PLC – Data concentrator – WAN – IS)