

# APERC Update

**EGEEC 59 & EGNRET Joint Meeting  
5 October 2022**



# Outline

- Progress toward the APEC energy intensity goal
- Progress toward the APEC renewable energy doubling goal
- Projections from the *APEC Energy Demand and Supply Outlook 8<sup>th</sup> Edition*

# **Progress toward the APEC energy intensity goal**

# Final energy intensity declined significantly in 2020

## Annual change in APEC final energy intensity, 2006-20

	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	2005-20
Δ in FEC*	2.7%	3.6%	0.6%	-1.3%	5.5%	4.4%	1.8%	1.5%	-0.2%	0.5%	0.5%	1.6%	3.4%	0.2%	-3.9%	22.6%
Δ in GDP (PPP, constant 2018 USD)	5.4%	5.5%	2.9%	-0.2%	5.7%	4.2%	4.2%	3.8%	3.8%	3.6%	3.4%	4.1%	4.1%	3.4%	-1.8%	66.5%
Δ in final energy intensity	-2.5%	-1.8%	-2.2%	-1.1%	-0.2%	0.2%	-2.3%	-2.2%	-3.9%	-3.0%	-2.8%	-2.4%	-0.7%	-3.0%	-2.1%	<b>-26.4%</b>

\* FEC – final energy consumption (excluding non-energy)  
Δ = change

Sources: APEC statistics (EGEDA), APERC analysis

- ❑ *In 2020, COVID 19 caused a decline in GDP and final energy consumption.*
- ❑ *The result is similar what we saw in the 2009 during the financial crisis.*
- ❑ *Final energy intensity fell 26.4% between 2005 and 2020.*

# Primary energy intensity improved y-o-y as well

## Annual change in APEC primary energy intensity, 2006-20

	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	2005-20
Δ in PES*	2.6%	3.3%	0.7%	0.0%	4.9%	4.0%	1.1%	1.7%	0.1%	-0.4%	0.8%	1.7%	3.6%	1.7%	-2.3%	26.0%
Δ in GDP (PPP, constant 2018 USD)	5.4%	5.5%	2.9%	-0.2%	5.7%	4.2%	4.2%	3.8%	3.8%	3.6%	3.4%	4.1%	4.1%	3.4%	-1.8%	66.5%
Δ in primary energy intensity	-2.6%	-2.1%	-2.2%	0.2%	-0.7%	-0.2%	-3.0%	-2.0%	-3.6%	-3.9%	-2.5%	-2.3%	-0.4%	-1.7%	-0.5%	<b>-24.3%</b>

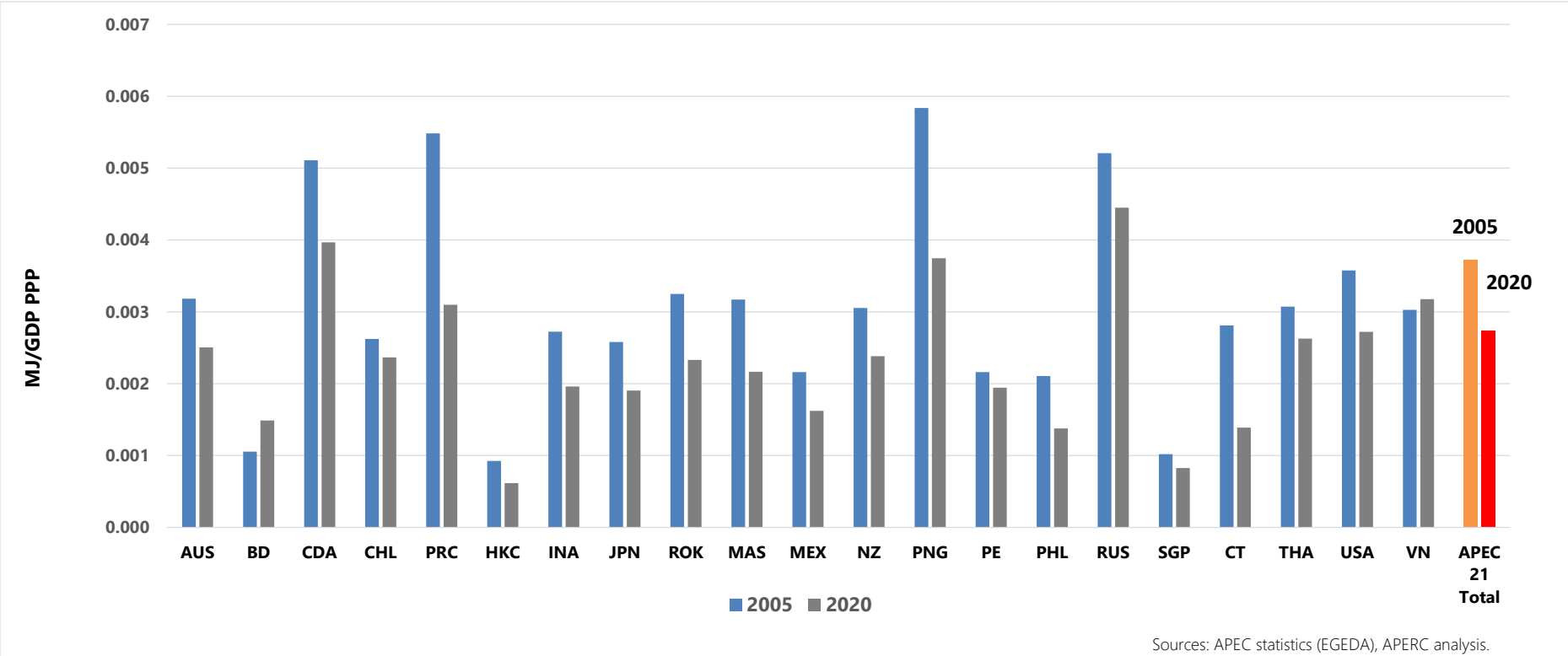
\* PES – primary energy supply

Sources: APEC statistics (EGEDA), APERC analysis

- ☐ *At EWG62, APERC was asked to also show supply intensity.*
- ☐ *Year to year changes are generally similar to changes in final energy demand intensity*
- ☐ *Patterns appear to diverge in last three years.*

# Energy intensity varies widely between economies

Energy intensity: Megajoules per 2018 USD (PPP GDP)



*Note: energy intensity improvement is a collective goal.*

# **Progress toward APEC renewables doubling goal**

# Renewable energy supply and consumption

Primary energy supply, PJ

	2010	2020	% change
<b>Non-renewables</b>	<b>287,866</b>	<b>315,490</b>	<b>9.6%</b>
Coal	117,084	118,423	1.1%
Oil	90,037	94,440	4.9%
Gas	61,451	82,034	33.5%
Other non-renewables	19,295	20,594	6.7%
<b>Traditional biomass</b>	<b>3,209</b>	<b>2,886</b>	<b>-10.1%</b>
<b>Modern renewable energy</b>	<b>14,641</b>	<b>25,129</b>	<b>71.6%</b>
Modern biomass	4,148	5,457	31.5%
Hydro	6,396	9,292	45.3%
Geothermal	1,473	1,793	21.7%
Solar	157	2,159	1277.7%
Wind	586	3,295	462.6%
Other renewables	1,882	3,133	66.5%
<b>Total</b>	<b>305,717</b>	<b>343,505</b>	<b>12.4%</b>
<b>Modern RE share</b>	<b>4.79%</b>	<b>7.32%</b>	<b>52.7%</b>

Final energy consumption, PJ

	2010	2020	% change
<b>Non-renewables</b>	<b>163,800</b>	<b>173,930</b>	<b>6.2%</b>
Coal	30,471	24,513	-19.6%
Oil	64,516	63,727	-1.2%
Gas	26,147	34,901	33.5%
Electricity	34,570	40,605	17.5%
Heat	7,882	9,837	24.8%
Other non-renewables	213	347	62.5%
<b>Traditional biomass</b>	<b>3,209</b>	<b>2,886</b>	<b>-10.1%</b>
<b>Modern renewable energy</b>	<b>10,693</b>	<b>18,580</b>	<b>73.8%</b>
Electricity	6,230	13,168	111.3%
Heat	64	58	-10.0%
Modern biomass	2,824	2,847	0.8%
Other renewables	1,575	2,508	59.3%
<b>Total</b>	<b>177,702</b>	<b>195,397</b>	<b>10.0%</b>
<b>Modern RE share</b>	<b>6.02%</b>	<b>9.51%</b>	<b>58.0%</b>

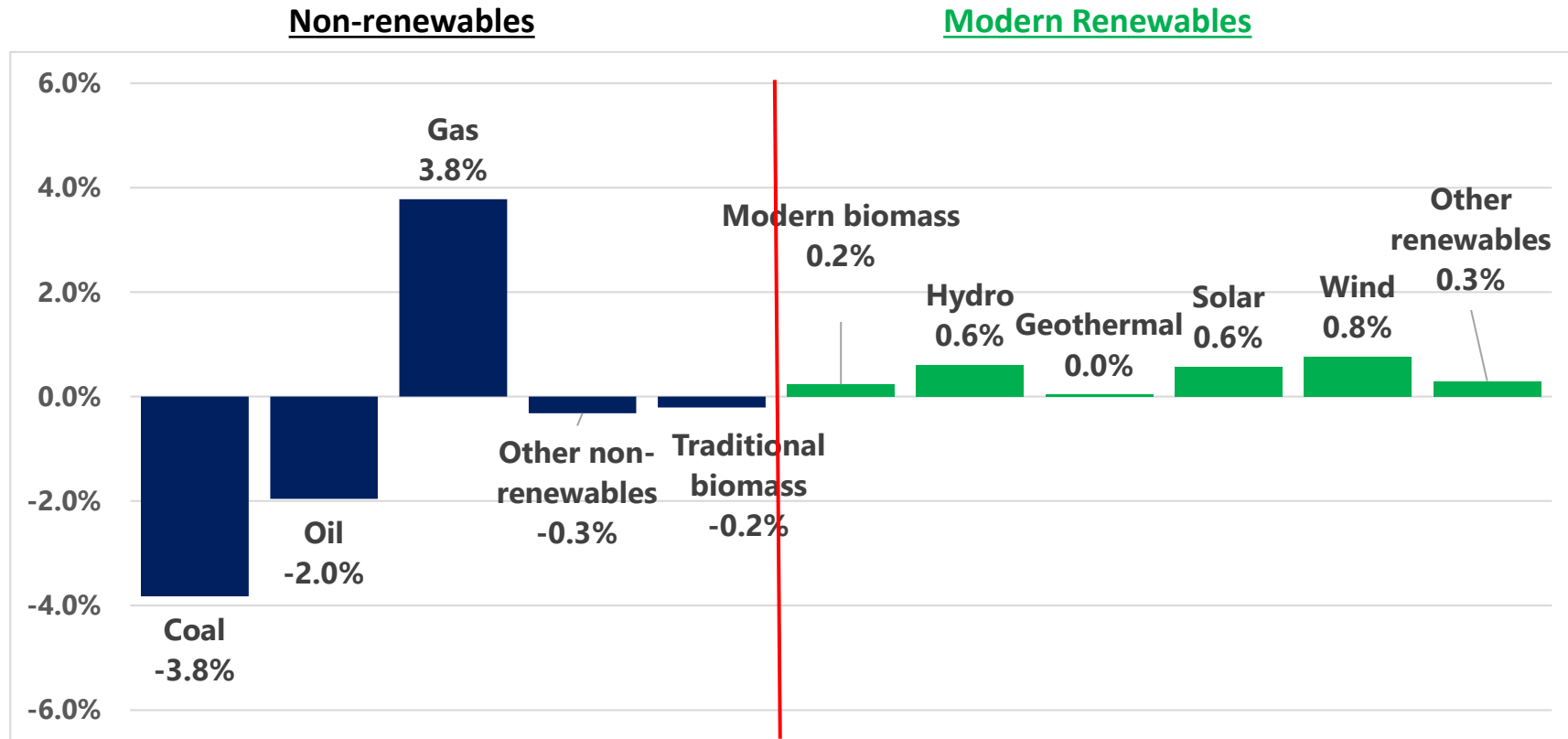
Note: Consumption of electricity and heat from renewables is calculated from the share of total electricity and heat production.

Source: APEC data.



# Coal and other energy lost shares to gas and renewables

Percent change in fuels in primary energy supply market share, 2010-2020

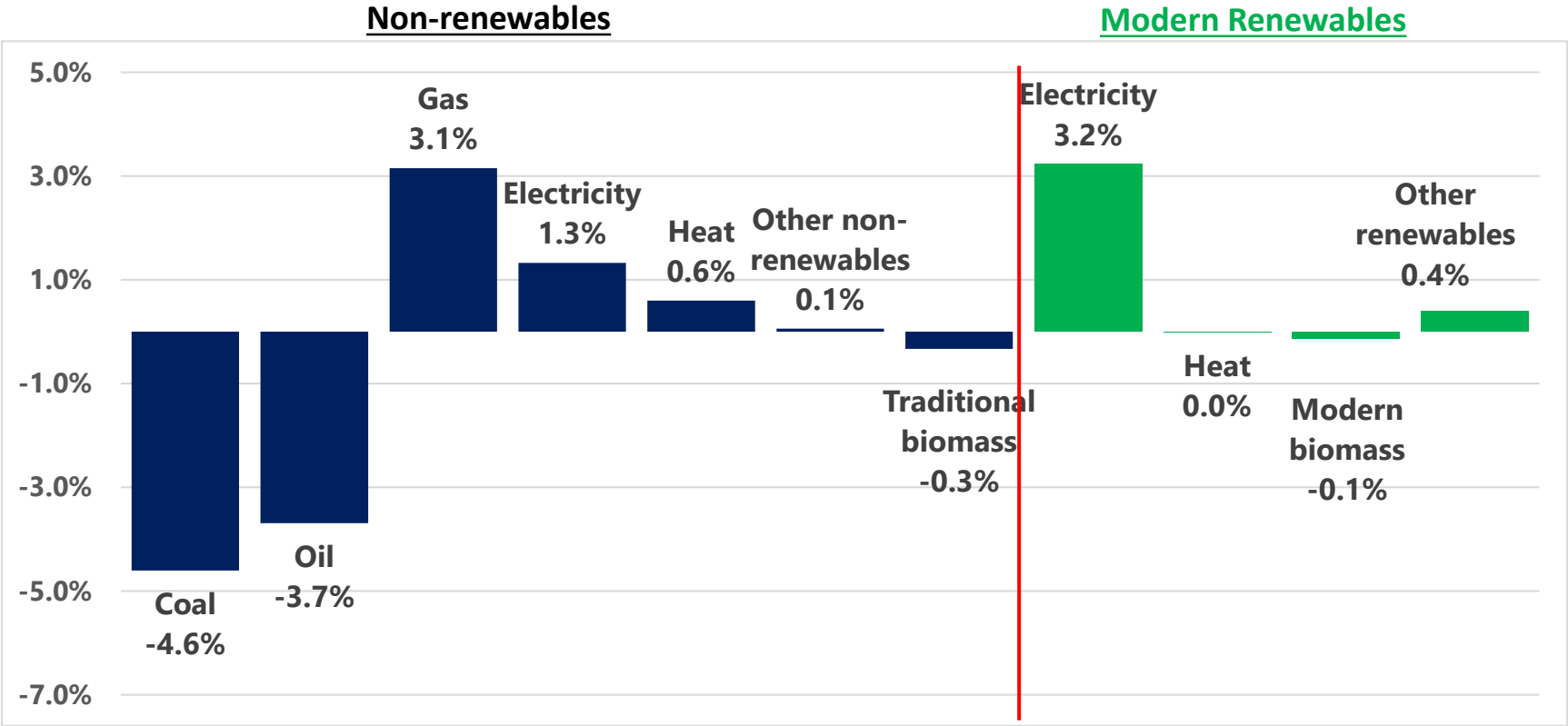


Note: Renewable energy includes electricity and heat generated from renewable energy sources  
Source: APEC data

From 2010 to 2020, the renewable share increased 2.53 percentage points, 52.7% of the way to the goal.

# Coal and oil lost shares to electricity from renewables

Percent change in fuels in final energy consumption market share, 2010-2020



Note: Renewable energy includes electricity and heat generated from renewable energy sources

Source: APEC data.

From 2010 to 2020, the renewable share increased 3.5 percentage points, 58% of the way to the goal.

# Electricity Generation

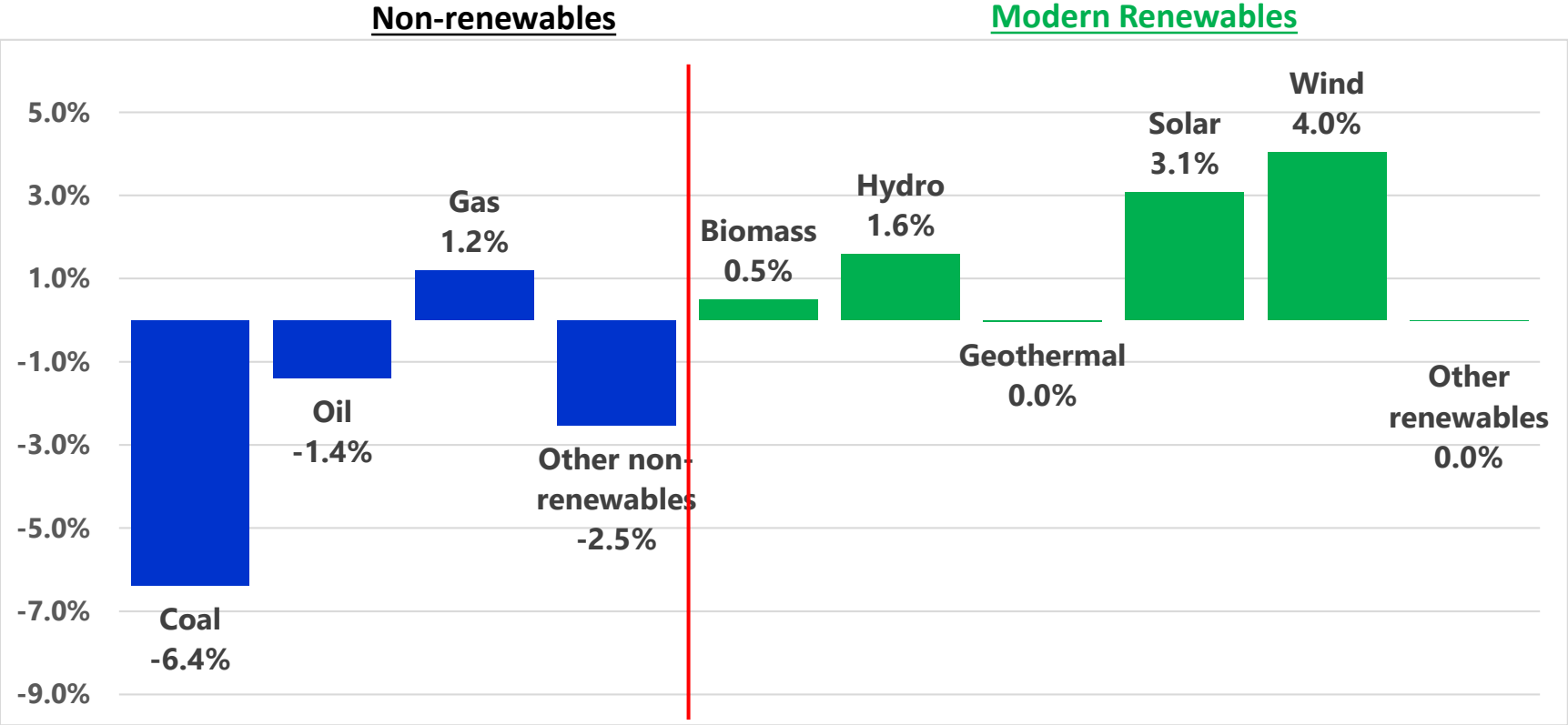
## Electricity Generation, TWh

	2010	2020	% change
<b>Non-renewables</b>	<b>11,374</b>	<b>13,160</b>	<b>15.7%</b>
Coal	6,576	7,417	12.8%
Oil	324	176	-45.7%
Gas	2,713	3,726	37.3%
Nuclear	1,658	1,742	5.0%
Other non-renewables	102	100	-2.5%
<b>Modern renewable energy</b>	<b>2,099</b>	<b>4,316</b>	<b>105.6%</b>
Modern biomass	67	172	157.3%
Hydro	1,780	2,584	45.2%
Geothermal	53	63	18.6%
Solar	9	548	5990.5%
Wind	163	915	462.6%
Other renewables	27	33	19.1%
<b>Total</b>	<b>13,472</b>	<b>17,476</b>	<b>29.7%</b>
<b>Modern RE share</b>	<b>15.58%</b>	<b>24.69%</b>	<b>58.5%</b>

In electricity generation, for just 50% of the time to 2030, APEC has already increased renewable energy share by 58.5%

# Coal and oil lost shares to gas and renewables

Percent change in electricity generation market share, 2010-2020



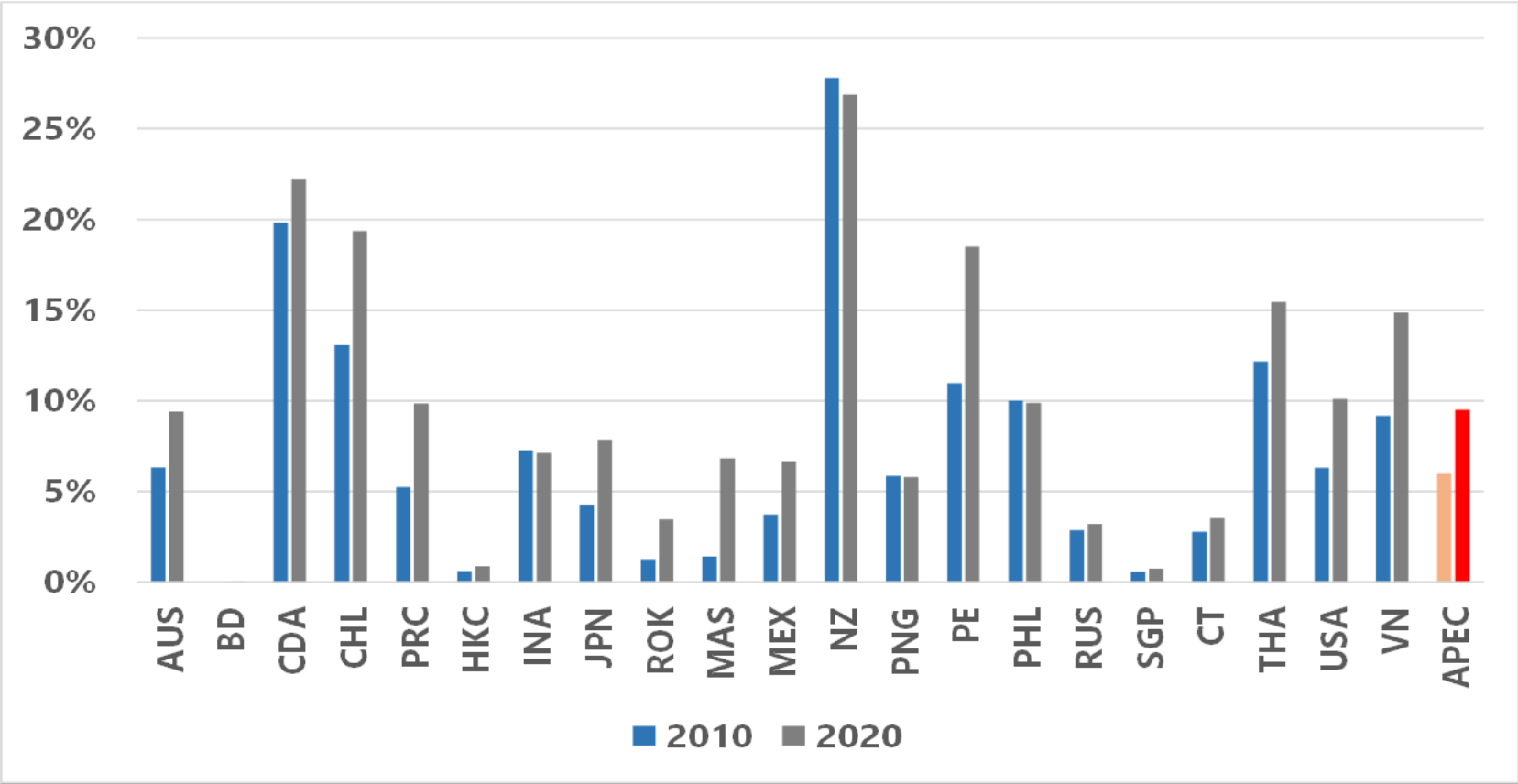
Note: Renewable energy includes electricity and heat generated from renewable energy sources

Source: APEC data.

From 2010 to 2020, the renewable share increased 9.1 percentage points, 58.5% of the way to the goal.

# RE Share per economy, 2010 and 2020

RE share in final energy consumption varied widely



Note: the RE doubling goal is a collective goal.

# **Projections from the *APEC Energy Demand and Supply Outlook 8<sup>th</sup> Edition***

# Scenarios

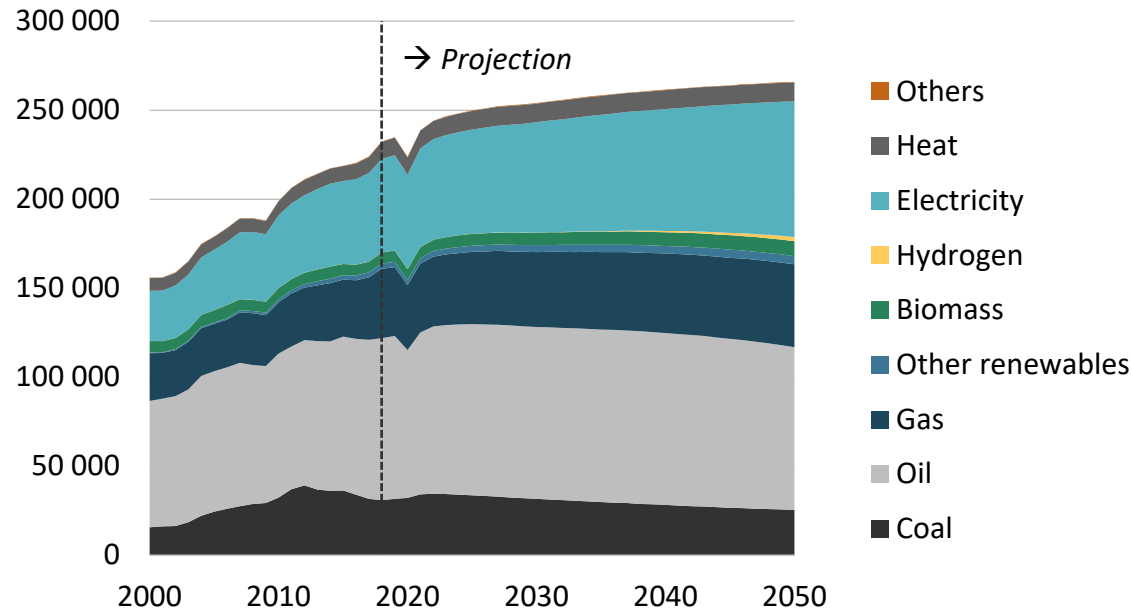
	Reference (REF)	Carbon Neutrality (CN)
<b>Definition</b>	Recent trends and current policies.	Hypothetical decarbonisation pathways for each APEC economy.
<b>Purpose</b>	Provides a baseline for comparison with the Carbon Neutrality scenario.	Additional energy sector transformations that support decarbonisation objectives.
<b>Key assumptions</b>	Current policies and trends continue.	Increased levels of energy efficiency, electrification, behavioral changes, fuel switching, and CCS deployment.
<b>Limitations</b>	Assumes that recent trends, including relevant decarbonisation measures continue.	Does not consider non-energy impacts on CO <sub>2</sub> or removal.

*Note: does not represent APERC's recommendation or advocacy for a pathway or set of policies.*

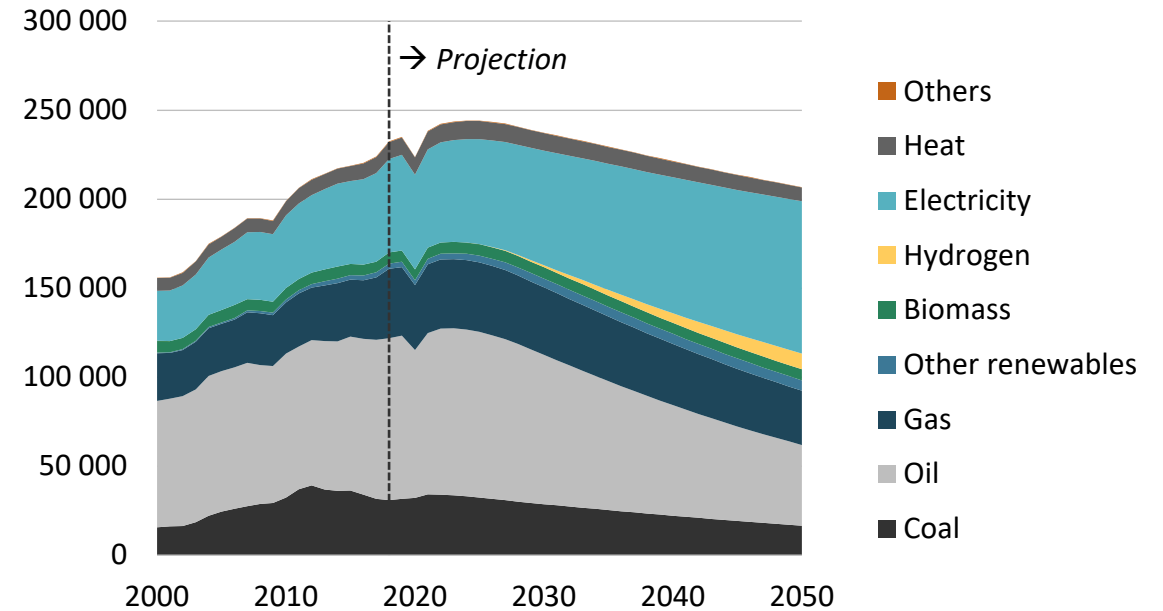
*The analysis was performed prior to March 2022 and does not include current disruptions to international energy markets.*

# Energy demand decouples significantly from economic activity

Energy demand by fuel in REF (PJ)



Energy demand by fuel in CN (PJ)

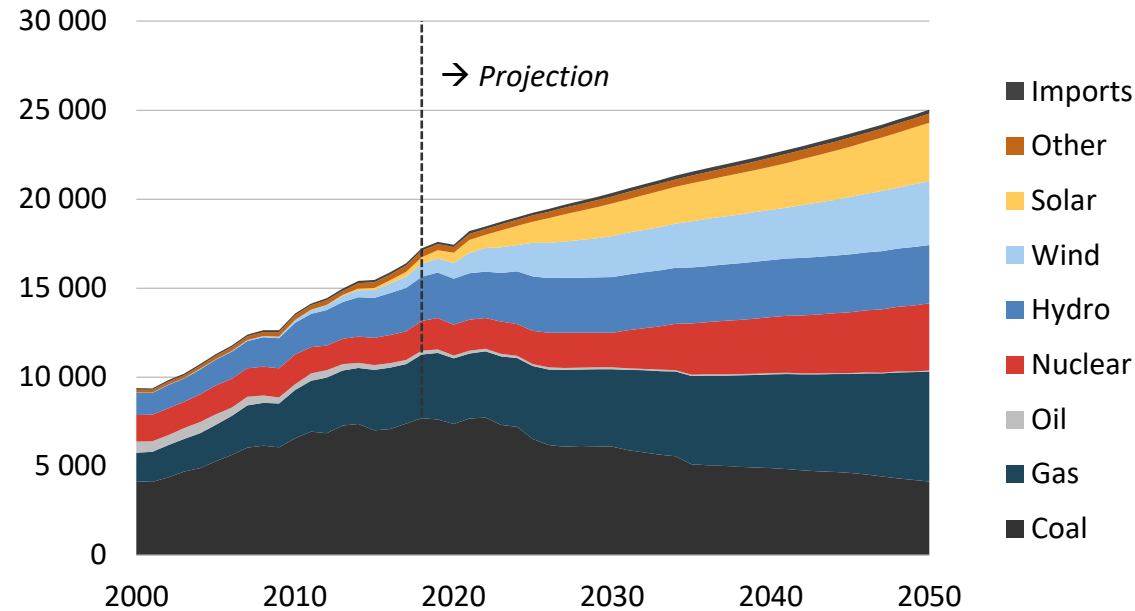


- In CN, energy efficiency and electrification enable energy demand to be 22% lower in 2050 relative to REF.
- In CN, energy use peaks in 2025.

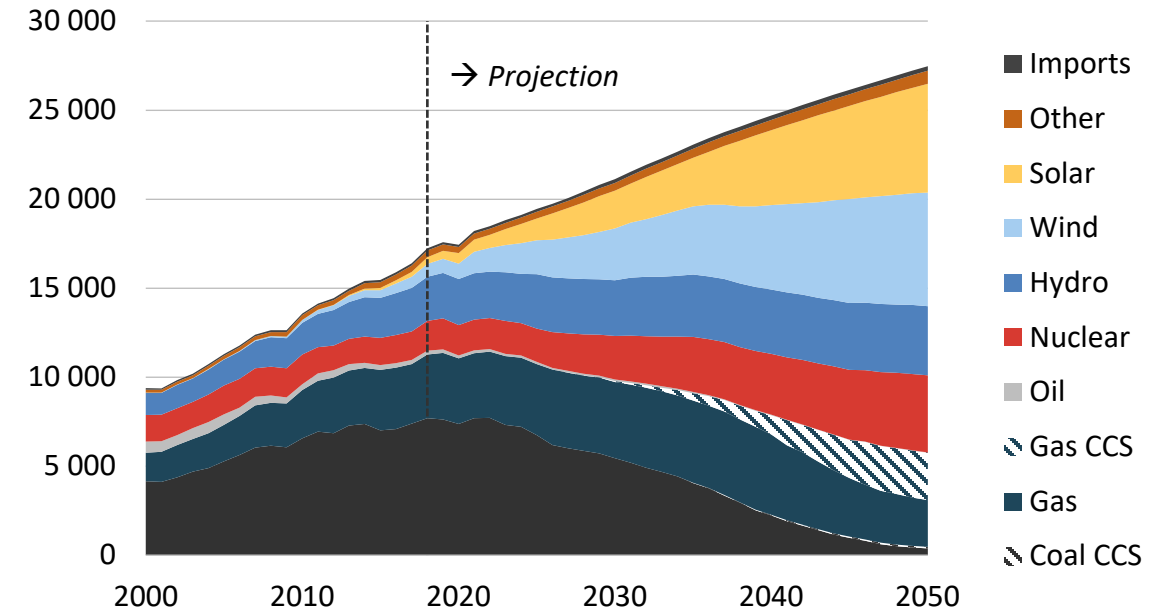


# Electricity demand is increasingly met with generation from wind and solar . . .

Electricity generation in REF (TWh)



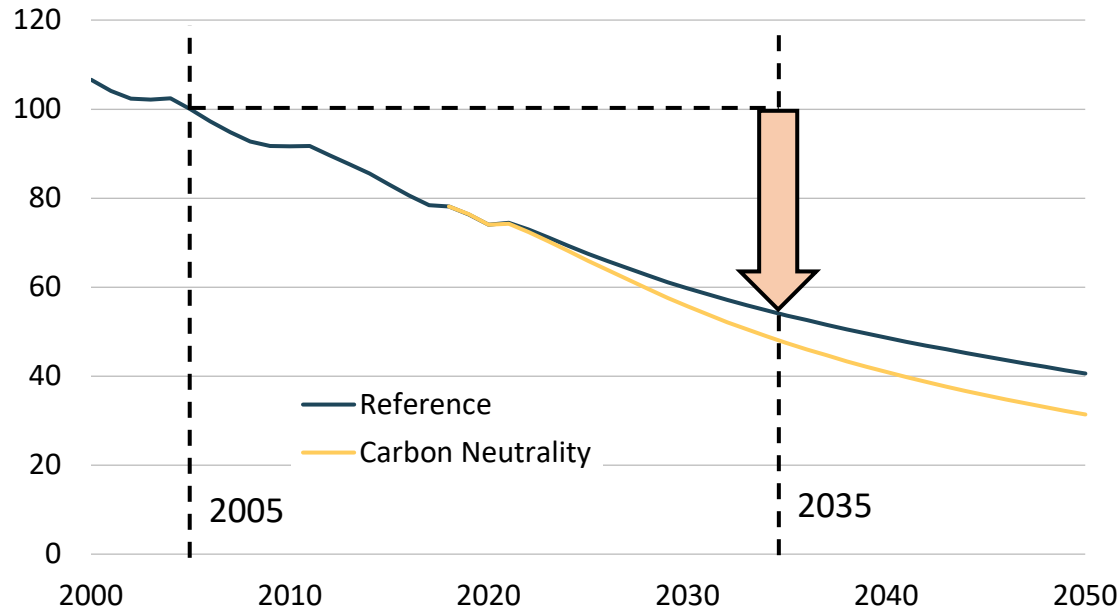
Electricity generation in CN (TWh)



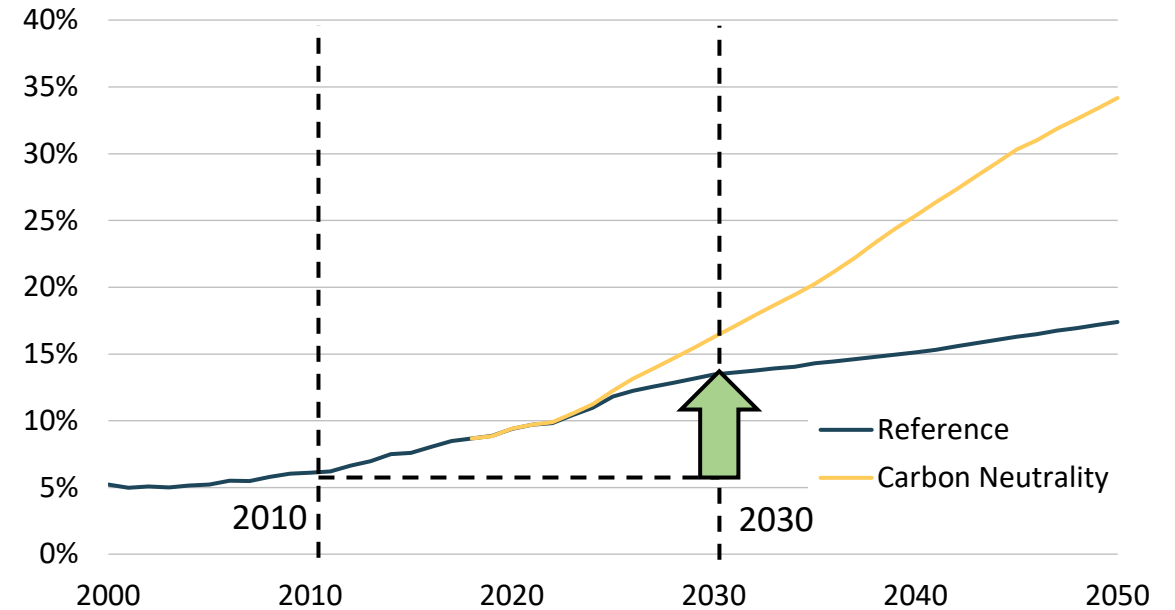
- Growth in electricity generation to meet increased demand, primarily in buildings and transport.
- Natural gas substitution for coal continues and provides balancing and ancillary services to the electric grid.

# APEC projected to meet dual energy goals

Final energy intensity (2005 = 100)



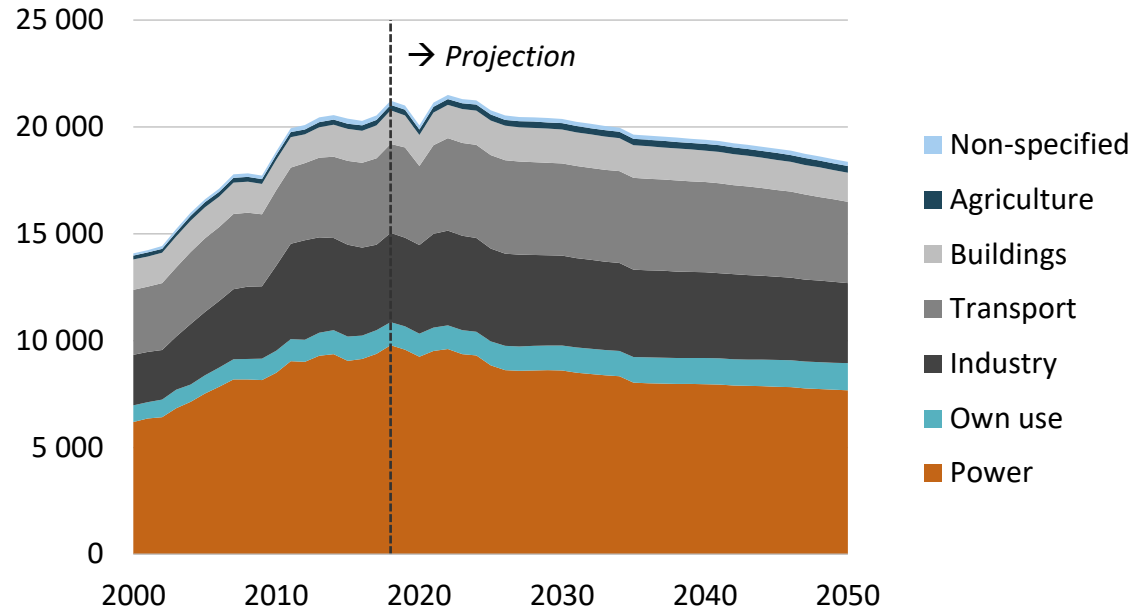
Share of modern renewable energy



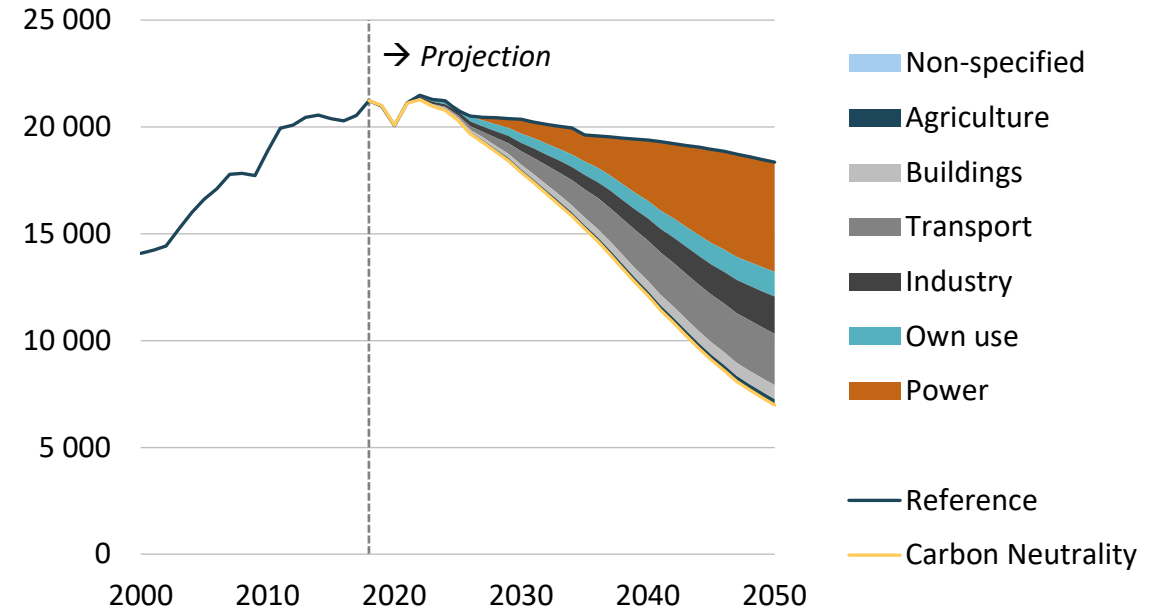
- Final energy intensity declines 45% by 2034 in REF and by 2031 in CN
- Modern renewable energy share doubles by 2026 in REF and by 2025 in CN

# CN delivers ambitious CO<sub>2</sub> emissions reductions...

Energy-related CO<sub>2</sub> emissions in REF (million tonnes)

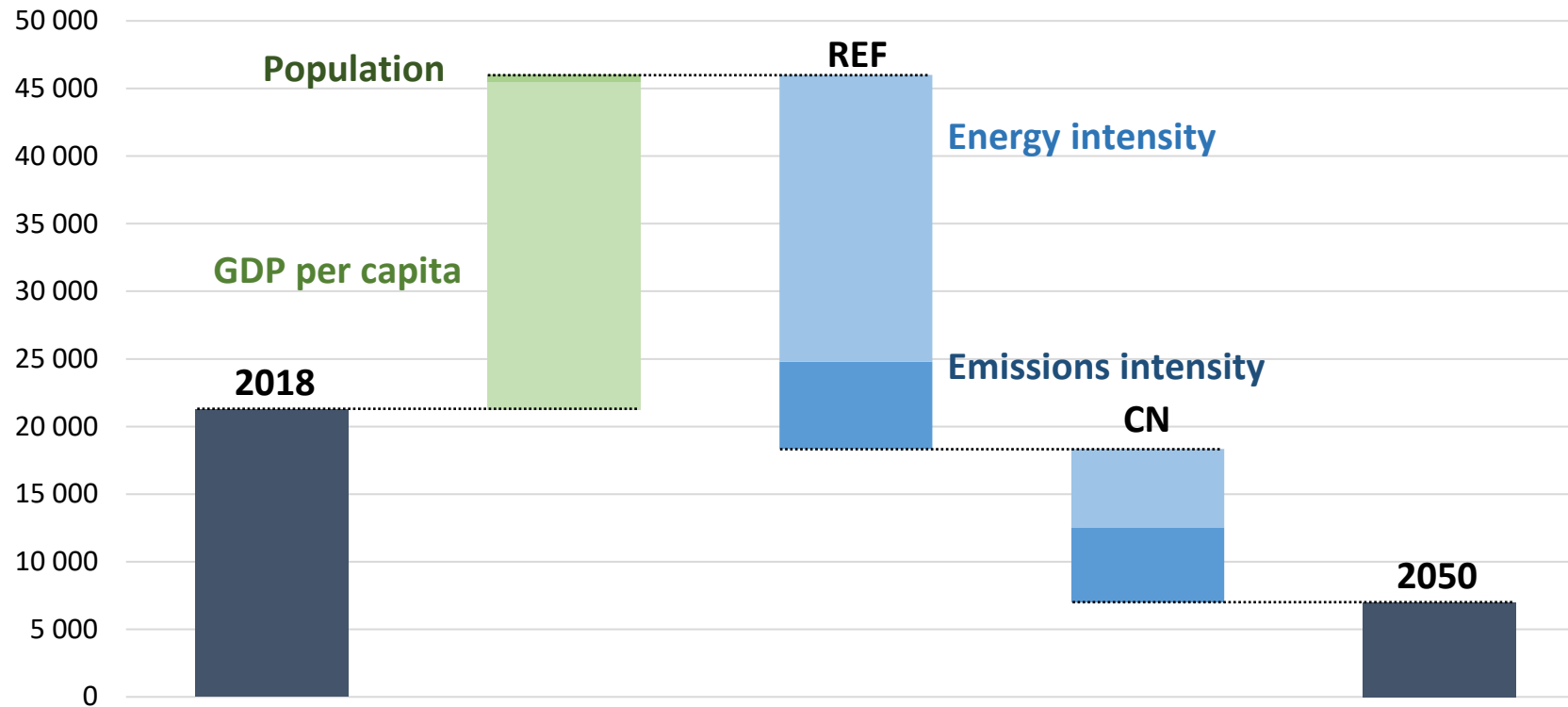


Decrease between REF and CN (million tonnes)



- APEC-wide CO<sub>2</sub> emissions decline by 14% in REF and by 67% in CN.
- The power and transport sectors are the most important contributors to incremental reductions in CN.

## ...through energy and emissions intensity improvements



- Lower energy intensity delivers approximately three-quarters of the emissions reductions in REF and CN.
- In CN, energy and emissions intensity reductions provide roughly equal incremental benefits.

**Thank you.**

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