



EGNRET 60



# New and Renewable Energy Development in Chinese Taipei

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PART

01

# Energy Situation

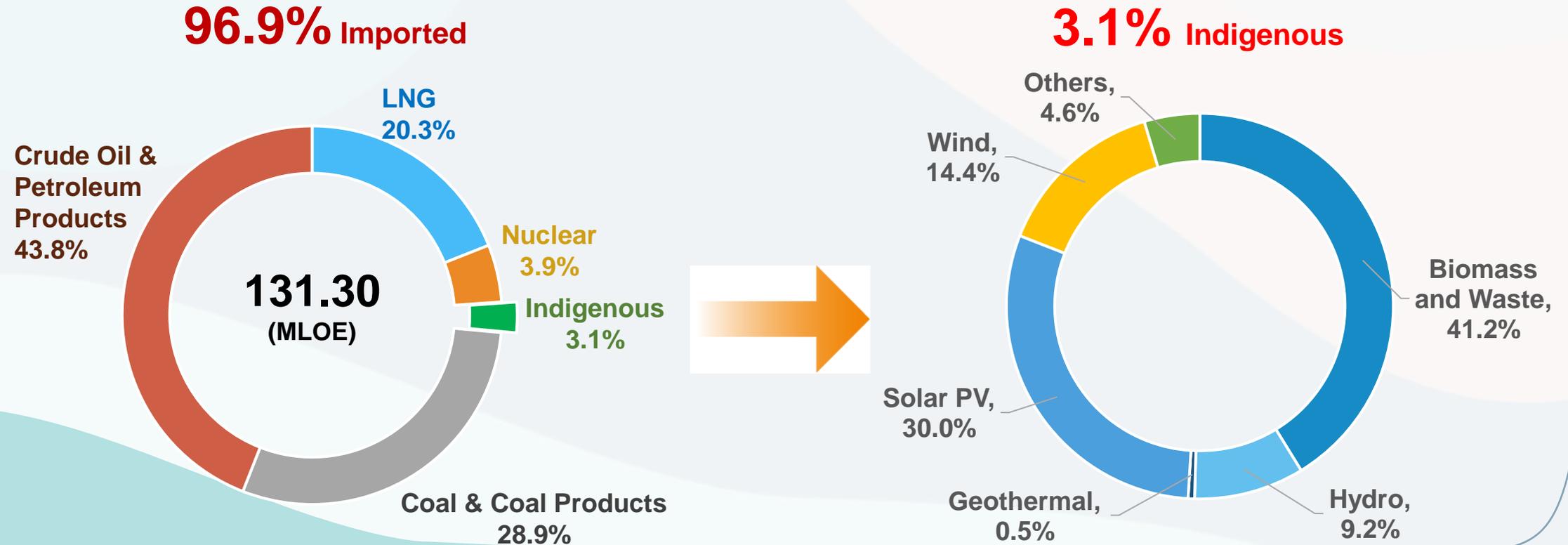


# Energy Mix in Chinese Taipei

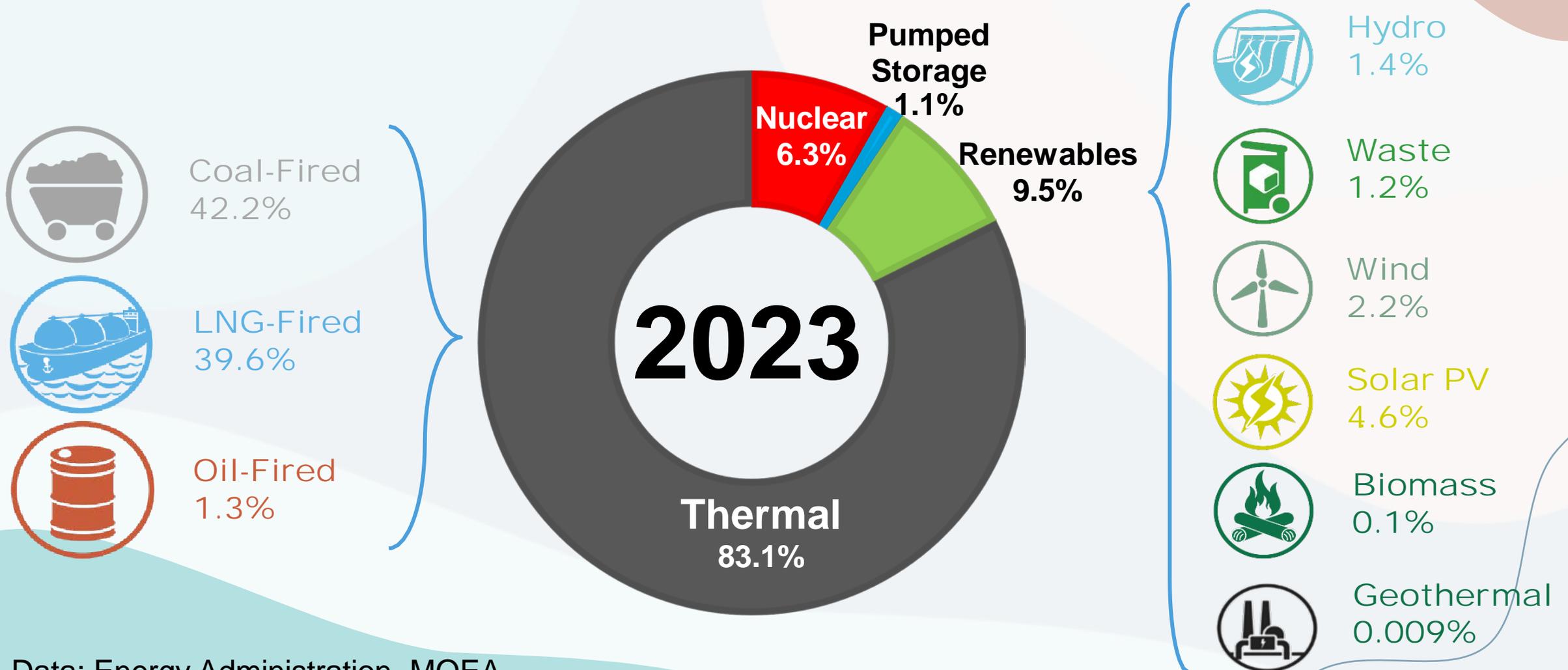


- As for the energy supply structure in 2023, the **imported** energy accounted for **96.9%**, and the **indigenous** energy only provide **3.1%**, in which nearly half contributed from biomass and waste.

## Total Energy Supply (2023)



# Share of energy sources in power production

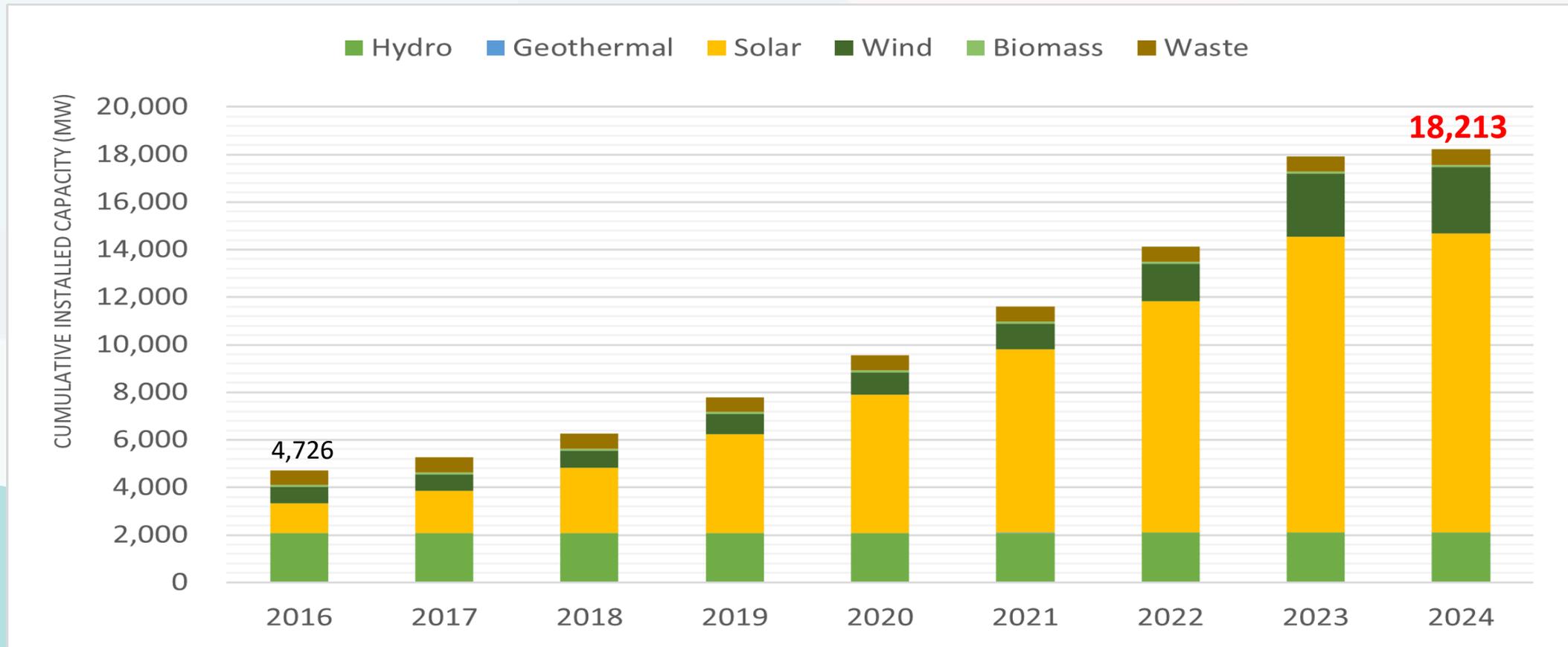


Data: Energy Administration, MOEA

# Renewable Energy Situation

- As of February 2024, the cumulative installed capacity of RE has **increased 13.5 GW** comparing to 2016.

## RE Installed Capacity

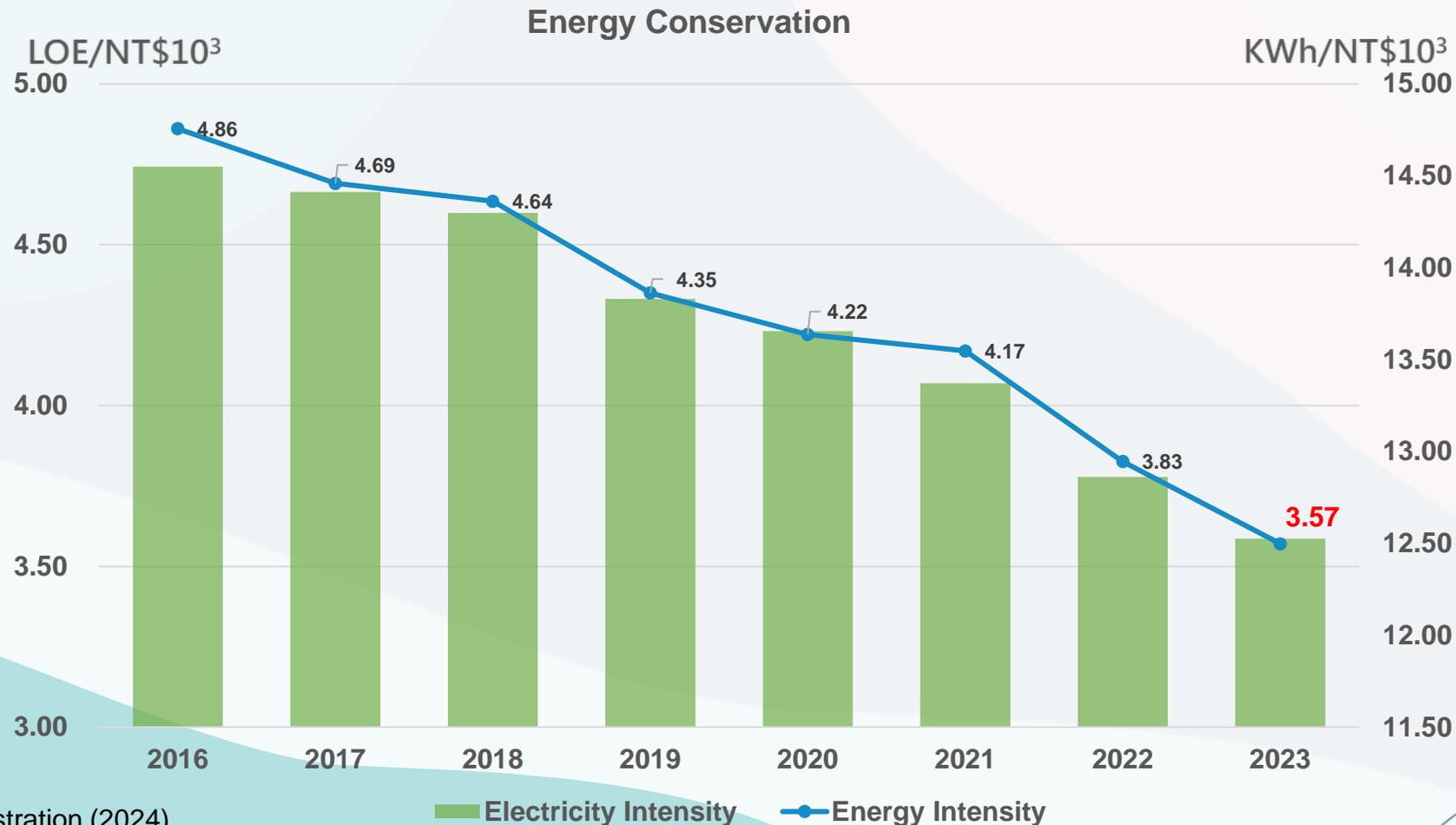


# Energy Efficiency Development



Policy goals of Average Energy Intensity and Electricity Intensity improvement from 2016 to 2023:

- Energy Intensity: **-4%** annually
- Electricity Intensity: **-1.8%** annually



# New and Renewable Energy Policy

# PART 02



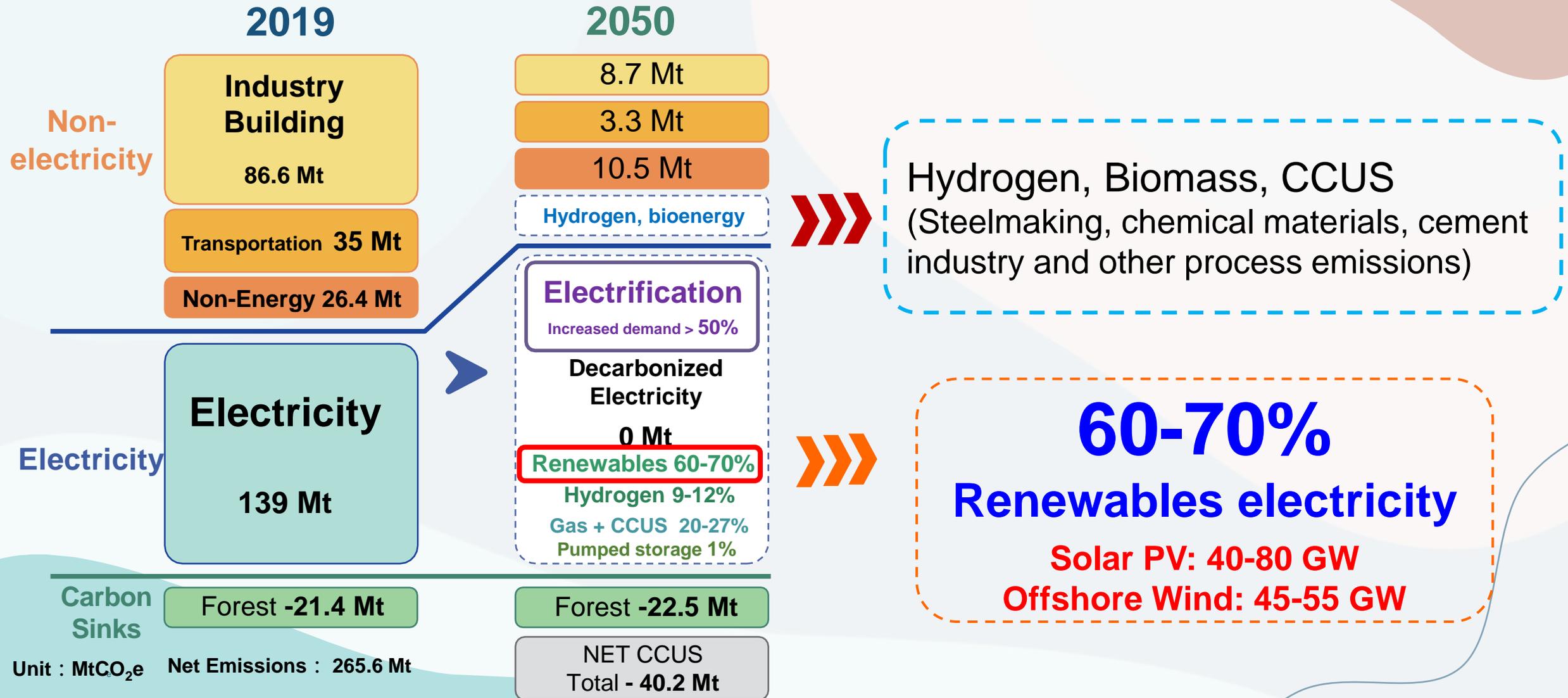
# Renewable Energy Targets by 2025



- Ministry of Economic Affairs (MOEA) has set a target of **29.4 GW** of installed renewable energy capacity by 2025.
- Mainly focus on **Solar** and **Wind** Energy Development.
  - Solar PV: **20 GW**
  - Offshore Wind: **5.6 GW**



# 2050 Net-Zero Emissions Plan



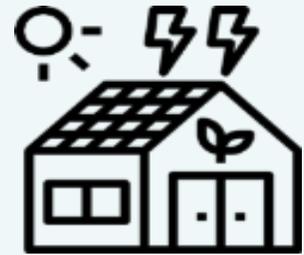
Unit : MtCO<sub>2</sub>e Net Emissions : 265.6 Mt

# Key Targets and Strategies

## PART 03

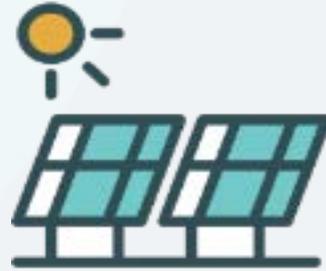


# Targets and Strategies of Solar PV



**8 GW  
Rooftop**

+



**12 GW  
Ground-mounted**

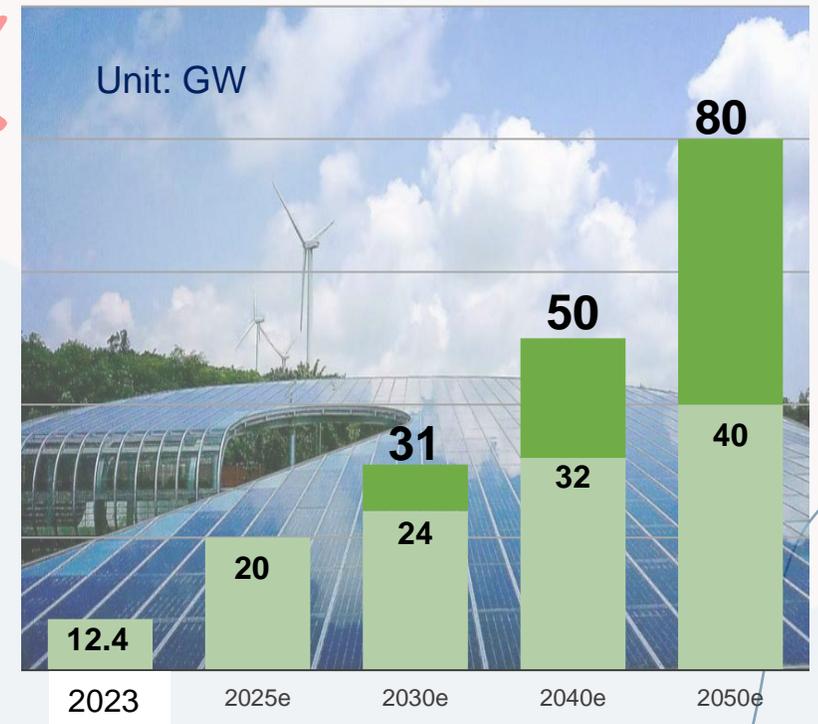
**20GW**

**2025**

- Factories' roofs
- Government
- Public roofs
- Agricultural facilities
- The others

- Optimize land use
- Encourage hybrid projects

## Estimated scale of solar PV deployment by 2050



# Promotion of Solar PV



- Current PV Installed Capacity: **12.4** GW by the end of 2023
- Establishing an economic model that integrates **green energy** with **multiple purposes**, such as **aquaculture** or **agriculture**.



# Targets and Strategies of Offshore Wind



## Phase 3 Zonal Development

- **2026 - 2035** (15 GW to be developed **within 10 years**)
  - 2022: Round 1 selection for 2026-2027
  - 2023: 5 wind farms have applied for the contracts
  - 2024: Round 2 selection for 2028-2029

## Phase 2 Zones of Potential

- **2018:** Completed capacity allocation
  - By Selection: **3.836GW**
  - By Auction: **1.664 GW**
- **2025:** **5.5 GW** will be in commercial operation.



## Phase 1 Demonstration Incentive Program (DIP)

- **2017:** 2 \* Demo Turbines (**8 MW**) @Miaoli
- **2021:** 2 \* DIP Wind Farms (**237.2 MW**, included 2\*Demo WT)
  - Formosa 1 @Miaoli (**128 MW**)
  - Taipower 1 @Changhua (**109.2 MW**)



# Status of Offshore Wind



Up to **March 2024**, **293** wind turbines had been completed with a total of **2.3 GW**.



# Actively promoting offshore wind power

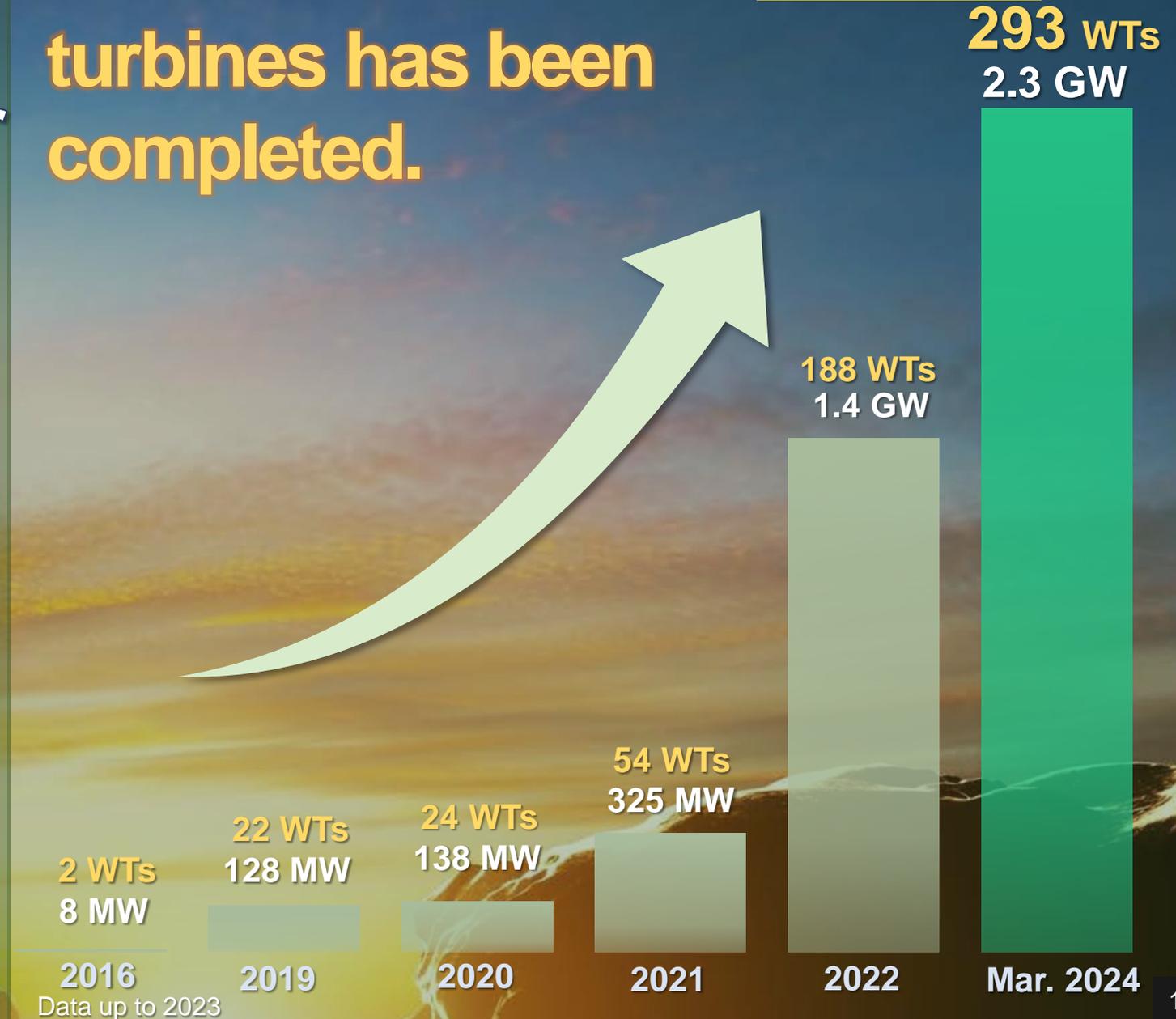
!!! War

!!! Pandemic

!!! Rising Costs

## A total of 293 wind turbines has been completed.

Ranked **No.7**  
Worldwide



# Prospective Energy Development

# PART 04



# Floating Offshore Wind Demo. Program (Draft)



**Selection Mechanism  
Announced**

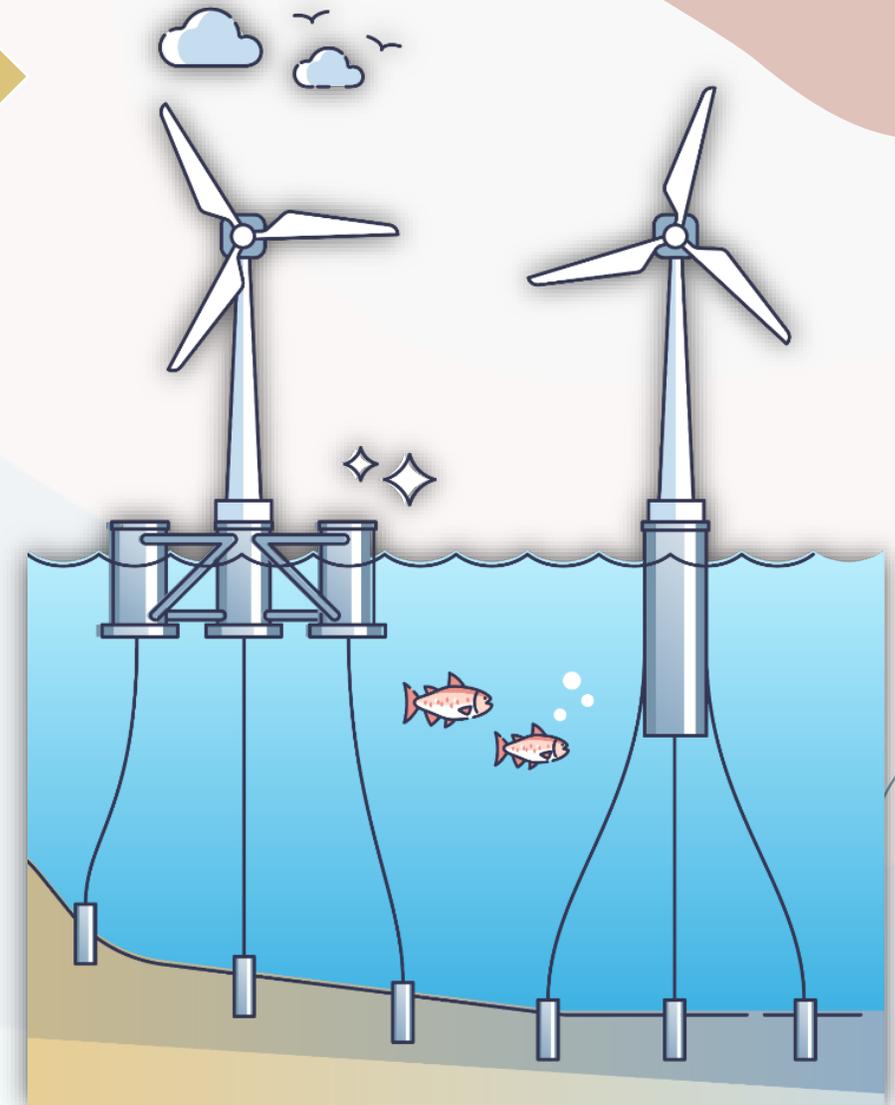
2024

**Commissioned**

2028

## Current Draft:

- **Scale: 6-12 floaters** for a single application
- **Number of cases: 2 cases** as principle, subject to **1 additional case** as appropriate
- **Qualifications: No overlap** with **sensitive sea areas**; **Environmental Impact Assessment (EIA) preliminary approval**
- **Review items:** Technical capability, financial capability and domestic collaboration



# Hydrogen Energy Development (1/2)



## Application side

### ■ Demonstration projects



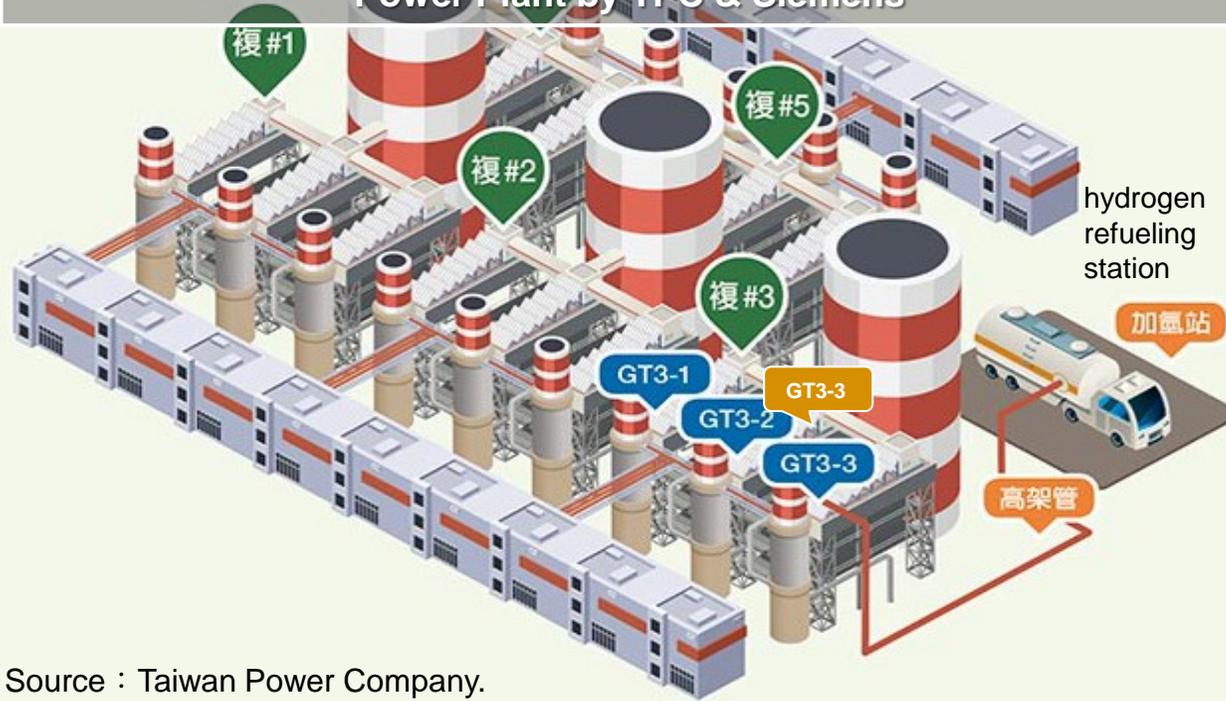
- This project is expected to achieve a 5% demonstration of gas-fired hydrogen blending for power generation by 2025.

### ■ Industrial application



- 1<sup>st</sup> demonstration assembly line will be online by 2025.

5% Hydrogen co-firing demonstration project (unit GT3-3) in Hsinta Power Plant by TPC & Siemens



Source : Taiwan Power Company.

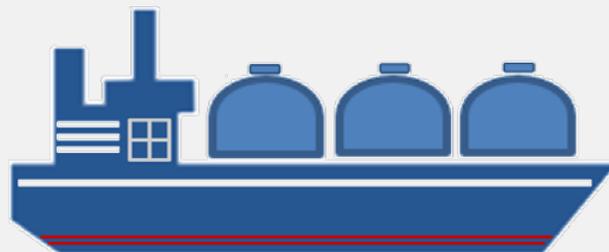
Cogeneration of hydrogen and chemicals by CSC & CPC



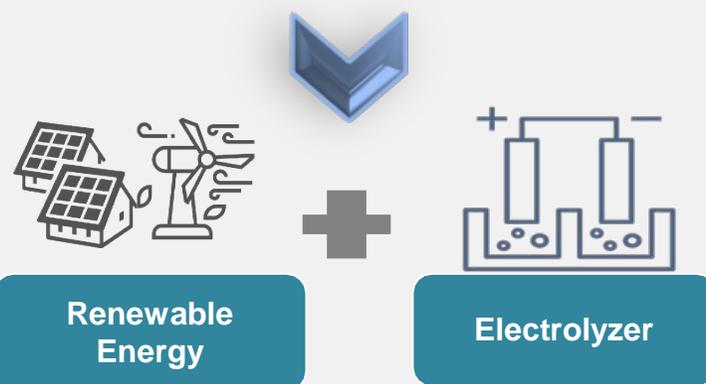
# Hydrogen Energy Development (2/2)



## Resource Side



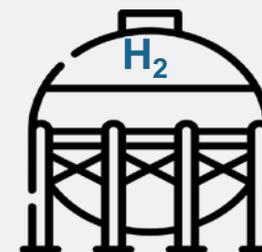
Blue H<sub>2</sub> / Green H<sub>2</sub> Import



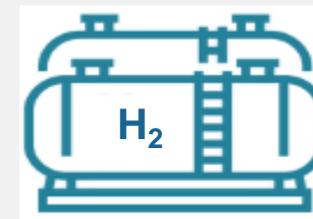
Self-Produced Green H<sub>2</sub>  
With sufficient renewable energy

## Infrastructure Side

- Infrastructure evaluation
- Demonstration site



Large Scale Storage Infrastructure

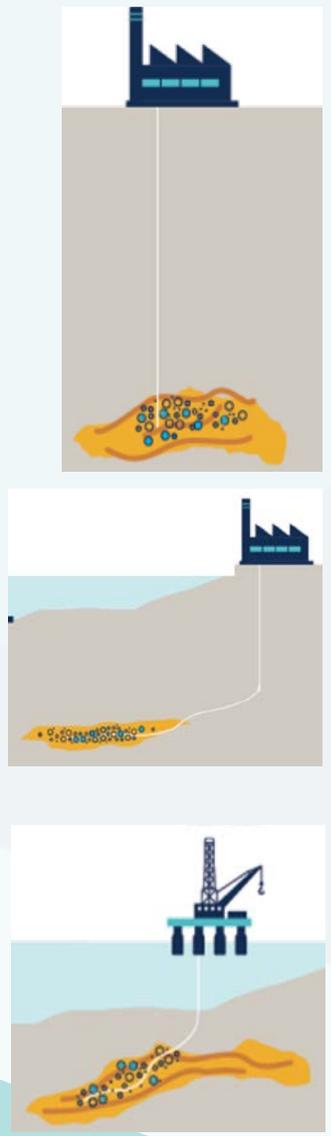


Storage Tank

- Infrastructure construction (LH<sub>2</sub> receiving station)



# Carbon Capture and Storage



Onshore

Near-shore

Offshore

**2023-2030** Validation

- ✓ Construction of CCS experimental sites
- ✓ Experimental injections
- ✓ Formulation of Laws and Regulations
- ✓ Preparation for near-shore demonstration

**2030-2040** Commercial Demonstrations

- ✓ Large-scale integrated CCS demonstrations
- ✓ Implementation of CCS infrastructure
- ✓ Promotion of industrial applications

**2040-2050** Commercial Deployment

- ✓ Deployment for energy and industrial sectors
- ✓ Offshore large-scale operations

# Conclusion

PART

05





- ◆ Confronting with the highly dependence on imported energy, a net zero transition plan **help boosts energy independence.**
- ◆ Energy transition is at the central of Net-zero transition, zero carbon strategies will focus on **development of renewables and innovative energy technologies** (e.g. ccs, hydrogen).
- ◆ We welcome **policy-sharing** of new and renewable energy in APEC region.





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Energy Administration,  
Ministry of Economic Affairs



# Thank you.

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